

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 10-24-79

Location Inspected

OW..... WW..... TA.....

Bond released

SIGN..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

U-02140

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Fed. #1-10

10. FIELD AND POOL, OR WILDCAT

Cisco Dome

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREANW.SW. Sec 10-20S-21E
S.L.M.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

N. P. Energy Corp.

3. ADDRESS OF OPERATOR

1399 South 7th East, Salt Lake City, Utah 84105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

NW. SW. Sec. 10, T 20S, R 21E, S.L.M.

At proposed prod. zone 685' fr. W-line and 1552' fr. S-line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 16 miles NW of Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

685'

16. NO. OF ACRES IN LEASE

2400 ac.

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160 acres

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1/2 mile

19. PROPOSED DEPTH

3600'

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5547' grd; 5567' K.B.

22. APPROX. DATE WORK WILL START*

Dec. 26, 1978

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 3/4"	7"	20.00	200'	100 sks

It is planned to drill a well at the above location to test the gas and/or oil production possibilities of the sands in the Dakota, Cedar Mountain, Morrison, and Entrada formations. The well will be drilled to approximately 50 to 100 ft. below the top of the Entrada formation, if conditions permit. The well will be drilled with rotary tools, using air for circulation. The surface casing (7") will be set at about 200' K.B. and cemented with returns to the surface. A blowout preventer and rotating head will be installed on top of the surface casing. Fill and kill lines will be connected to the well head below the blind rams on the blowout preventer. Any gas encountered will be flared at the end of the blowout line, and roughly checked for volume thru a 2" line after the pipe rams have been closed. A float valve will be used in the bottom drill collar at all times.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

A prognosis of the well is attached.

24.

SIGNED

TITLE

President
Consulting Geologist

DATE Nov. 29, 1978

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

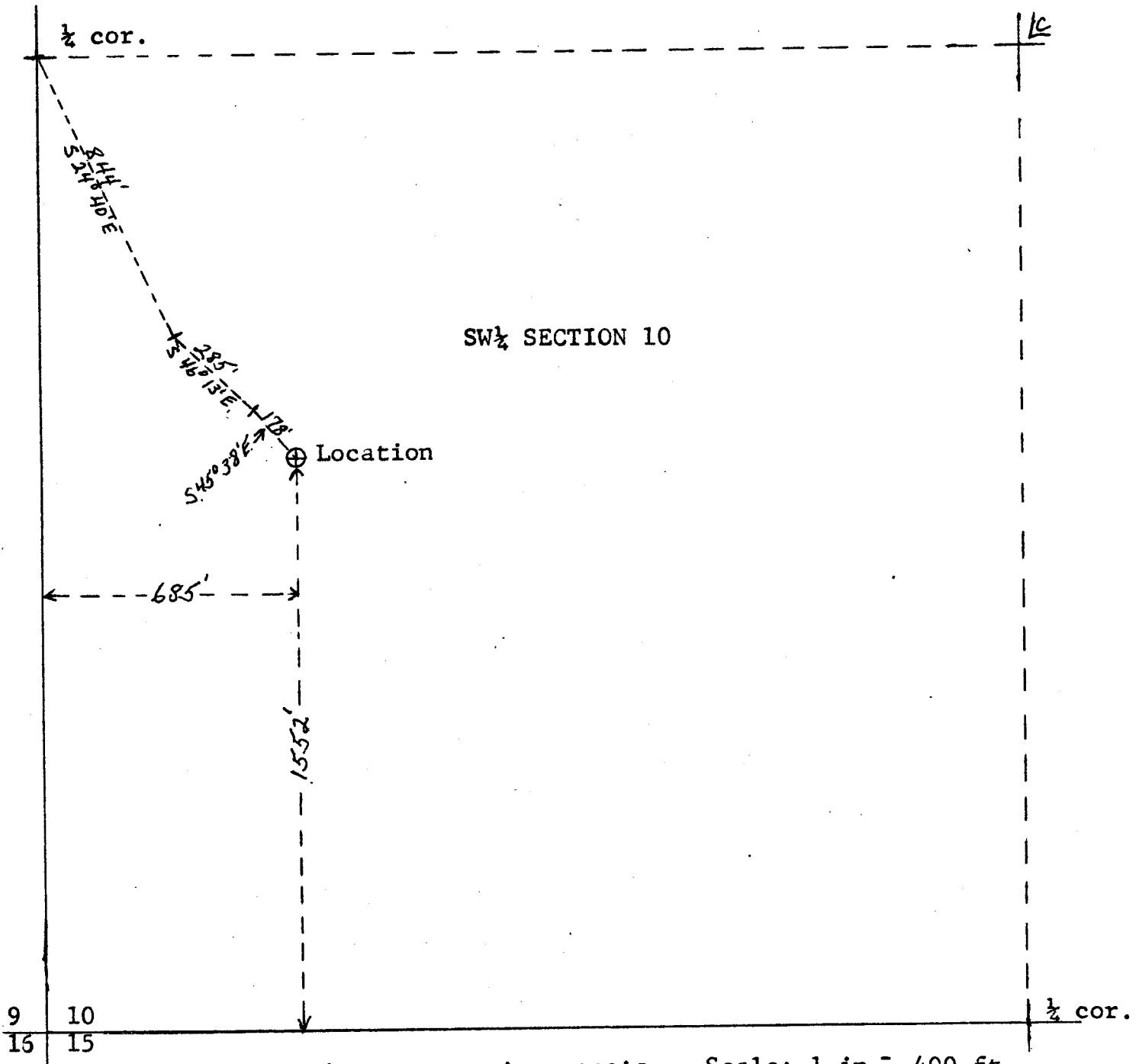
JUN 19 1979

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYNOTICE OF APPROVAL
*See Instructions On Reverse SideNECESSARY FLARING OF GAS DURING
DRILLING AND COMPLETION. APPROVED
SUBJECT TO ROTARY WELL-4)

Study of G

LOCATION PLAT FOR
 NP ENERGY CORPORATION
 FEDERAL #1-10
 NW.SW.SEC.10-20S-21E
 (685' fr W-line & 1552' fr S-line)
 GRAND COUNTY, UTAH
 Elev: 5547' grd.

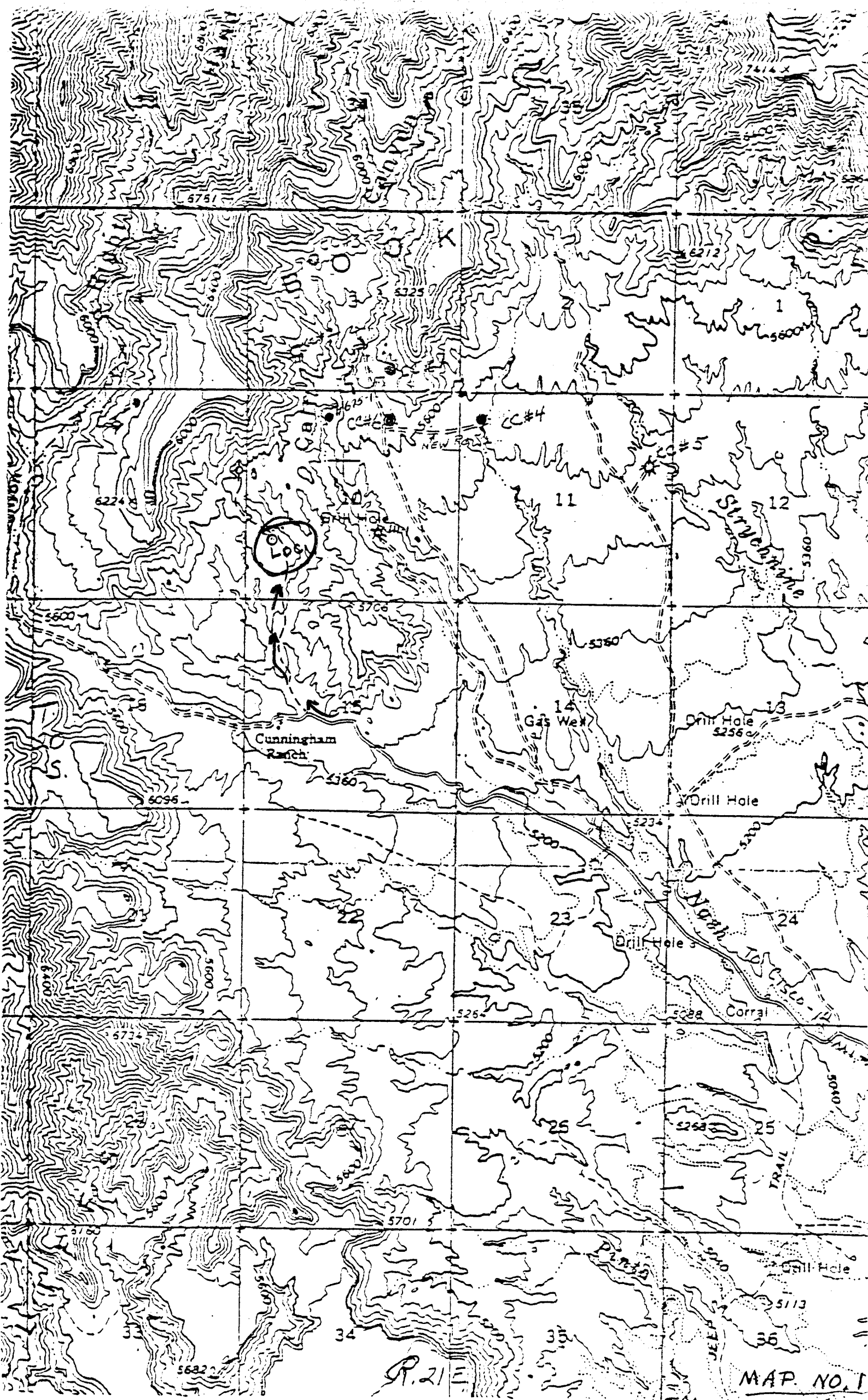


Ref.pts. are 150' E & W; 112' N. & 200' S
 I hereby certify that this plat was
 plotted from field notes of a survey
 made by me on Nov. 22, 1978.

W. Don Quigley

Scale: 1 in. = 400 ft.
 Date: Nov. 29, 1978
 Surveyed by: W. Don Quigley
 AAPG Cert. #1296
 APGS Cert. #3038

PLAT #1



FROM: : DISTRICT GEOLOGIST E, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-62140

OPERATOR: N.P. ENERGY CORP.

WELL NO. 1-10

LOCATION: 1/4 NW 1/4 SW 1/4 sec. 10, T. 20S, R. 21E, SLM

GRAND County, UTAH

1. Stratigraphy: OPERATOR ESTIMATES ARE REASONABLE.
2. Fresh Water: LENTICULAR SANDS OF THE MANCOS SHALE MAY CONTAIN USABLE WATER AT DEPTHS < 500'.
3. Leasable Minerals: WITHIN CISCO DOME PROSPECTIVELY VALUABLE GEOTHERMAL AREA. VALUABLE PROSPECTIVELY FOR COAL IN THE DAKOTA SS. DAKOTA COAL IS LIKELY TO BE THIN, DISCONTINUOUS & SUBECONOMIC.
4. Additional Logs Needed: BECAUSE THE AREA IS DESIGNATED VALUABLE PROSPECTIVELY FOR GEOTHERMAL STEAM, A TEMPERATURE LOG SHOULD BE RUN.
5. Potential Geologic Hazards: UNKNOWN, NONE ANTICIPATED. However, see #6.
6. References and Remarks: THE DISTRICT GEOTHERMAL ENGINEER SHOULD BE ADVISED AND CONSULTED ABOUT THIS HOLE. WITHIN 1/2 MI OF BULL CANYON KGS

Signature: TJA

Date: 12 - 14 - 78

United States Department of the Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. U-02140
Operator N. P. Energy Co. Well No. 1-10
Location 685' FWL 1552' FSL Sec. 10 T. 20S R. 21E
County Grand State Utah Field Cisco Dome
Status: Surface Ownership Public Minerals Federal
Joint Field Inspection Date April 11, 1979

Participants and Organizations:

<u>Rocky Curnutt</u>	<u>Bureau of Land Management</u>
<u>John Evans</u>	<u>U. S. Geological Survey</u>
<u>Don Quigley</u>	<u>Operator's Representative</u>
<u>Don Condie</u>	<u>Jacobs Drilling</u>
<u> </u>	<u> </u>
<u> </u>	<u> </u>
<u> </u>	<u> </u>
<u> </u>	<u> </u>

Related Environmental Analyses and References:

(1) Book Mountain Unit Resource Analysis, Bureau of Land Management, Utah

(2)

→ Objection to loc of access
wet soil cond.
15% grade
New/different access if prob
as to be linked

Analysis Prepared by: John T. Evans, Environmental Scientist, Grand Junction

Date May 14, 1979

NOTED JOHN T. EVANS, JR. Pad 175 x 250
Rd 20 x 100
Flow line not in
2 ac

Proposed Action:

On January 12, 1979, N. P. Energy Corp. filed an Application for Permit to Drill the No. 1-10 development well, a 3600' gas test of the Dakota, Cedar Mountain and Morrison Formations; located at an elevation of 5547' in the NW/SW, Sec. 10, T20S, R21E, on Federal mineral lands and Public surface; lease No. U-02140. There was no objection raised to the wellsite. An objection was raised to the existing access road. It was agreed that the operator would not conduct operations during wet soil conditions. Portions of access road exceed 15% grade on Mancos soils which make access road slick and dangerous during wet conditions. If production is established, a new access road would be built to reduce grade and stabilize road surface.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Freshwater sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans are on file in the U.S.G.S. District Office in Salt Lake City, Utah, and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming.

A working agreement has been reached with the Bureau of Land Management, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 175' wide x 250' long and a reserve pit 20' x 100'. Operator would use existing roads and upgrade if production is established. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. If production is established, plans for a gas flowline would be submitted to the appropriate agencies for approval. The anticipated starting date is June 1979 and duration of drilling activities would be about seven days.

Location and Natural Setting:

The proposed drillsite is approximately 13 miles N/NW of Cisco, Utah, the nearest town. A poor road runs to the location. This well is in the Cisco Dome Field.

Topography:

The wellsite is on a benchtop with drainage to the South. Two small drainages and a road cross the drill pad.

Geology:

The surface geology is Mancos. The soil is sandy clays and shales. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist but would be minimized by air drilling. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The topsoils in the area range from a sandy clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community. The pinyon-juniper association is also present.

Topsoil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately two acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from

rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated. Operator would control dust from blooie line by acceptable means, such as misting.

Precipitation:

Annual rainfall should range from about 8 to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rainstorms. This type of storm is rather uncommon as the annual precipitation is around 8".

Winds are medium and gusty, occurring predominantly from West to East. Air mass inversions are rare. The climate is semiarid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

Drainage is to Calf Canyon.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks or spills. The operator is required to report and clean up all spills or leaks.

Groundwater Hydrology:

Some minor pollution of groundwater systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination, and commingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of

NTL-2B. The depths of freshwater formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Plants in the area are of the salt-desert shrub types grading to the pinyon-juniper association.

Proposed action would remove about two acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

Animal and plant inventory has been made by the BLM. No endangered plants or animals are known to inhabit the project area. The fauna of the area consists predominantly of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and are judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads.

The overall effect of oil and gas drilling and production activity is significant in Grand County but it is difficult to assess the environmental impact of a single well on state and/or national levels. However, if said well was to produce in sufficient quantity, additional development wells might be anticipated. This additional development, in turn, would lead to greater environmental and socioeconomic consequences.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

The proposed drill site is in Horse Pasture deer winter range and activities would be restricted during winter months.

There are no other national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is within the Book Mountain Planning Unit. This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Waste Disposal:

The mud and reserves pits would contain all fluids used during the drilling operations. A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternatives to the Proposed Action:

1) Not Approving the Proposed Permit--The Oil and Gas Lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits. Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies' supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration.

2) Minor relocation of the wellsite and access road would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately two acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for subsurface damage to freshwater aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Colorado River. The potential for pollution to Calf Canyon would exist through leaks and spills.

If well is a producer, other development wells would be anticipated with substantially greater environmental and economic impacts.

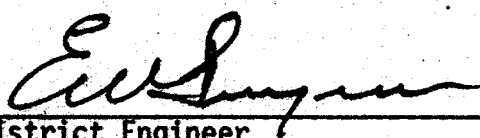
NOTED JOHN T. EVANS, JR.

Determination:

This requested action does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Sec. 102(2)(C).

Date

5/16/79


District Engineer
U. S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District



NOTED JOHN T. EVANS, JR.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

N. P. Energy Corp.

3. ADDRESS OF OPERATOR

1399 South 7th East, Salt Lake City, Utah 84105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

NW. SW. Sec. 10, T 20S, R 21E, S.L.M.

At proposed prod. zone 685' fr. W-line and 1552' fr. S-line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 16 miles NW of Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

685'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1/4 mile

16. NO. OF ACRES IN LEASE

2400 acres

19. PROPOSED DEPTH

3600'

17. NO. OF ACRES ASSIGNED TO THIS WELL

160 acres

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5547' grd; 5567' K.B.

22. APPROX. DATE WORK WILL START*

Dec. 26, 1978

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PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

A prognosis of the well is attached.

24.

SIGNED

H. Don Gungley

TITLE Consulting Geologist

DATE Nov. 29, 1978

(This space for Federal or State office use)

PERMIT NO.

43-09-36484

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

W. DON QUIGLEY

OIL AND MINERALS CONSULTANT
SUITE 440, 57 W. SO. TEMPLE - SALT LAKE CITY, UTAH 84101

November 30, 1978

Mr. Jack Feight
Oil & Gas Division
Dept. of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116

Re: Request for Waiver of Rule
C-3 for Fed. #1-10 Well
Section 10-20S-21E

Dear Jack:

As you will note, the application for a Well Permit for the N. P. Energy Corp. well in the NW. SW. Sec. 10, T 20S, R 21E shows a location which is not 500 ft. from the $\frac{1}{2}$ - $\frac{1}{2}$ line. The location is on the edge of a mesa and near a canyon; and cannot be readily moved further north. Therefore a topographic exception to Rule C-3 is requested for this well.

N. P. Energy Corp. owns all of Oil & Gas lease #U-02140 which covers all of the SW $\frac{1}{4}$ of Sec. 10 along with other adjacent lands.

Sincerely yours,

W. Don Quigley
W. Don Quigley

WDQ:sb

cc: N.P. Energy Corp.
1399 So. 7th East
S.L.C., Utah



M. T. C. / See me / D.

SEND
SOME
SEME
SUNW
MOME
HEAD
HOUSE

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Dec. 4-

Operator: N. P. Cury

Well No: Sec. 1-10

Location: Sec. 10 T. 20S R. 21E County: Grand

File Prepared: ☐

Entered on N.I.D.: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number: 43-019-30484

CHECKED BY:

Administrative Assistant: See

Remarks: OK. fits pattern

Petroleum Engineer: _____

Remarks: _____

Director: _____

Remarks: _____

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: OK

Survey Plat Required: ☐

Order No. 102-12

Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In _____ Unit

Other: _____

☒ Letter Written/Approved



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

December 27, 1978

N.P. Energy Corporation
1399 South 7th East
Salt Lake City, Utah 84105

Re: Federal #1-10,
Sec. 10, T. 20 S, R. 21 E,
Federal #1-11,
Sec. 11, T. 20 S, R. 21 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-12.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Consultant
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API numbers assigned to these wells are:

#1-10: 43-019-30484

#1-11: 43-019-30485

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey

DRILLING HISTORY,
COMPLETION HISTORY,
AND
GEOLOGIC REPORT
ON
N. P. ENERGY CORPORATION
FEDERAL #1-10 WELL
GRAND COUNTY, UTAH

By

W. DON QUIGLEY
CONSULTANT
SALT LAKE CITY, UTAH

January 14, 1980

Drilling History

- Sept. 26: Moving in Jacobs Drlg. Co. Rig #2 and rigging up.
- Sept. 27: Finished rigging up. Drilled rat hole. Drilled surface hole 0' to 120' with 12¼" bit.
- Sept. 28: Drilled 120' to 261' (141'). Ran 6 jts of 8 5/8", 24#, K-55, R-3 casing w/3 centralizers and guide shoe. Landed casing at 261' K.B. Cemented casing w/100 sks of reg. cement w/3% CaCl. Plug down at 8 P.M. Had returns to the surface. Waiting on cement to set.
- Sept. 29: Waiting on cement to cure. Dug cellar. Set B.O.P. and Grant Rotating head. Nippled up blowie line. Drilled mouse hole. Waited on bit. Dried up hole and drilled out cement with air and 7 7/8" bit. Tested B.O.P. and casing to 2000#. No leaks.
- Sept. 30: Drilled 261' to 1358' (1097'). Survey at 309' was 1½°. Drilling ahead with 7 7/8" bit and using air for circulation. Dusting good. Drilling Mancos shale at avg. rate of 80 feet per hr. Survey at 850' was 1½°.
- Oct. 1: Drilled 1358' to 2350' (992'). Survey at 1380' was 1½°. Drilling at avg. rate of 50 ft/hr. with 10,000# weight on bit. Survey at 1690' was 1½°. Survey at 1900' was 2°. Survey at 2195' was 2°. Had a small flare, 15-20', after survey run (2255'). This was in the Mancos shale section. Had some brown, v.f.g., silty sandstone at 2130' to 2150' with oil stain and odor. Trip out of hole for button bit. Bit #2 (Reed-Y13TJ) made 2096' (254' to 2350') in 44 hrs. Drilled at avg. rate of 47½ ft/hr.
- Oct. 2: Drilled 2350' to 3082' (732'). Finished rd-trip for button bit. Estimate top of Dakota at 2670'. Had some c.g. congl. ss. w/fluor. Had a gas flare (15 ft.) at 2710' while drilling. Had more gas at 2740'. Flared continuously with 25 ft. flare while drilling. Had a clear m.g. ss. with good fluor. from 2740' to 2750'. Estimate top of Cedar Mt. formation at 2750' due to first red and green siltstone and sh. Est. top of Morrison formation at 2820'. Encountered a clear m.g. ss. at 2840' to 2850' with scattered fluor. Had no noticeable increase in the gas flare. Survey at 2800' was 2°. Developed a gas leak in the cellar on the spool between the B.O.P. and rotating head; so had shut down and wait on welder. Hole got wet at 3070'. which was top of Salt Wash section.

- Oct. 3: Didn't drill any this day due to repair of the gas leak. The initial weld didn't hold so had to convert to mud drilling. Came out of hole with drill string. Changed flow line. Mixed mud. Filled hole with mud and washed to bottom. Bit #3 (HTC-J33) made 732' in 18 hrs. Drilled at avg. rate of 41 ft/hr.
- Oct. 4: Drilled 3082' to 3191' (109'). Drilling ahead with mud at avg. rate of 3 to 5 ft/hr. The sand at 3070' to 3090' was m.g. to c.g., rounded, with scattered fluor., black residual oil, good live cut. Because of mudding up at this point, it was not possible to determine if the wet hole at 3070' was due to oil or water.
- Oct. 5: Drilled 3191' to 3295' (104'). Drilling ahead slowly at rate of 4 to 5 ft/hr. Made rd-trip at 3208' for new bit. Bit #4 (Reed-Y12J) made 126' (3082' to 3208') in 27 hrs. Drilled at avg. rate of 4½ ft/hr. A sand at 3240' to 3280' was m.g., rounded, calcareous, with scattered to good solid fluor.
- Oct. 6: Drilled 3295' to 3350' (55'). Drilling ahead slowly. Lost all returns at 3350' and had to mix more mud. No gas coming out so expect loss-circulation zone is at 700' to 800' below surface. Pulled 5 stands and mixing mud and LCM. Estimate top of Curtis-Summerville formation at 3340' due to red siltstone and shale plus brown cherty limestone in samples.
- Oct. 7: Drilled 3350' to 3446' (94'). Pumped mud in hole and recovered circulation. Drilled ahead at avg. rate of 7 ft/hr. Had drilling break at 3400', so expect this is top of Entrada formation. Had tan to clear, m.g., rounded ss. at this point with some scattered fluor. Circulated hole and conditioned mud for logging. Came out of hole and ran logs. Discovered bottom of hole was at 3463' instead of 3446' so had a 17-ft. correction (deeper). Bit #5 (Smith-F-3) drilled 238 ft. (3208-3446') in 36 hrs. Drilled at avg. rate of 6½ ft/hr.
- Oct. 8: Finished logging hole. Went in hole with drill string and came out laying down. Ran 3451' K.B. of 4½", 10.50#, K-55, R-3 casing with 5 centralizers and a cement basket, and automatic fill-up float shoe on bottom. Basket is at 2900'. Cemented casing with 250 sks of RFC cement. Plug down at 2400 hrs.
- Oct. 9: Released rig at 0800 hrs. Set slips and cut off casing and began rigging down.

W. Don Quigley
W. Don Quigley
Consultant

COMPLETION WORK
ON
FEDERAL #1-10 WELL
GRAND COUNTY, UTAH

- Oct. 13: Moved Colorado Well Service Rig to location. Deadmen were not in so sent crew home at 1500 hrs.
- Oct. 14: Sunday - didn't work.
- Oct. 15: Crew arrived at 0900 hrs.
0900-1030: Rigged-up.
1030-1130: Set 8 5/8" casing head and picked up 4½" casing and set in slips (4½" casing picked up real easy).
1230-1530: Picked up 97 jts. of tubing and went in hole (3013'). Came back out. Tubing stuck and 4½" casing pulled up before tubing came loose. (Suspect casing is parted somewhere above cement top.)
1530-1700: Went in hole with short gun (Go Wireline Service) to check hole. Gun wouldn't go past 3165'. Came back out.
1700: Sent crew home. Ordered water, mud, welder, and casing scrapper and bit for morning.
- Oct. 16: 0830: Crew arrived.
0830-0930: Welded on suction outlet to tank. Put load of water in tank.
0930-1030: Connected pump to tubing and circulated out surface casing.
1030-1430: Hauled 14 more joints of tubing and went in hole with bit, and casing scrapper. Went clear to bottom 3443' K.B.
1430-1530: Circulated down tubing and up annulus of 4½" casing. (Surface casing would also circulate. Definitely 4½" casing is parted.)
1530-1630: Came out of hole with tubing. Scrapper caught slightly at 1350'. This is where casing is parted.
1630-1700: Took off tubing head and pulled slips on casing. Lifted casing at about 14,000# pull. Tried to stab and make up casing several times without success. Decided to pull casing in the morning.

1700: Sent crew home.

Oct. 17: 0800: Crew and casing crew arrived.

0830-1100: Pulled casing (37 jts). Bottom jt. had the threads and end torn up. Decided that collar of first joint in the hole might be damaged so ordered an overshot and Go Wireline Service to back off one more joint.

1100-1500: Waiting on overshot and Go Wireline Service.

1500-1800: Went in hole with tubing and overshot and latched onto top joint. Backed off top joint with string shot and came out of hole with one more joint of casing. Collar was slightly damaged but not bad. Changed collars.

1800-2000: Went in hole with casing and screw into top of string in the hole. Set casing on slips with 15,000# pull. Assembled casing head.

2030: Sent crew home.

2000-2400: Ran Gamma-bond log on well. Cement top at 2300'. Good cement bond on casing and formation.

Oct. 18: 0830: Crew arrived.

0830-1200: Went in hole with tubing and displaced water out of casing with high viscosity mud. Came out of hole with tubing.

1200-1400: Waited on Engineer to perforate zones.

1400-1500: Perforated zones: 3246-54'; 2859-64'; 2732-40'; and 2699-2703' w/2shs per ft.

1500-1630: Went in hole with tubing and landed seating nipple at 2679' K.B. Rigged up to swab well in.

1630-1830: Swabbing well. Made 8 runs and gas began flowing at small rate. (The mud drilling makes the wells difficult to bring in.)

1830: Shut well in and sent crew home.

Oct. 19: 0830: Crew arrived. C.P. = 500#; T.P. = 430#. Opened well and had strong flow of gas, gradually decreasing to 0 in 10 minutes.

0900-0930: Made one swab run and pulled several hundred feet of mud. Well kicked off and began flowing.

0930-1100: Casing pressure decreased to 65# and remained steady. Installed 3/8" choke nipple and well flowed gas with no fluid at a steady rate of 100 MCF (20# tubing pressure and 100# casing pressure).

1100: Shut well in and released rig.

Oct. 21: Test of #1-10 on 3/8" choke.

	<u>Tubing Pressure</u>	<u>Casing Pressure</u>	<u>Flow Rate</u>
1155:	610#	700#	
1205:	200#**	300#	700 MCF
1215:	90#**	170#	340 MCF
1230:	60#**	155#	245 MCF
1245:	40#**	140#	180 MCF
1300:	25#**	130#	130 MCF
1315:	25#**	125#	130 MCF
1330:	25#**	125#	130 MCF
1345:	25#**	125#	130 MCF
1400:	25#**	125#	130 MCF

* With spray of mud.

** No fluid.

J. H. Gingley

GEOLOGIC REPORT
ON
N. P. ENERGY CORPORATION
FEDERAL #1-10 WELL

1. The N. P. Energy Corporation - Federal #1-10 Well is located on the northwest plunging flank of the Cisco Dome Anticline. The well is positioned well down the northwest flank and was considered as being somewhat marginal as to potential production. It was assumed, prior to drilling, that the datum point on the top of the Dakota at the location chosen for the well would be approximately 2900'. The actual datum was 2885', so there was general confirmation of the expected structural configuration.
2. The subject well was drilled during the period Sept. 27 to Oct. 7, 1979, and was drilled to a depth of 3446' as per the contractor, but logs by Schlumberger found the total depth to be 3463' (17 ft. deeper). Thus, the sample log depths are in slight disagreement with the electric log depths. The well was completed during Oct. 13 to 21, 1979. Mechanical difficulties were encountered in both the drilling and completion work on the well. The gas leak in the cellar necessitated conversion to mud drilling at 3082', so the remainder of the well (3082' to 3463') was drilled with mud which was much slower and probably damaged some of the production zones. The completion work was prolonged due to the parted casing at about 1200' below the surface. This required about three days to correct. A bond log on the well indicated good bond on both the casing and formation. The top of the cement is at 2300'.
3. The #1-10 well had a minimum of sands in the section. The Dakota had two thin sands; the Cedar Mt. had none; and the Morrison had three thin sands and one thick sand (30 ft.). Nevertheless, a good gas flow was obtained while drilling this well with air down to 3082'. This gas had to come from the two Dakota sands and one thin sand in the upper part of the Morrison at 2860' to 70'. The results of the completion work were disappointing. The flow of gas obtained from these sands was much less than the flow obtained while drilling. The flow rate while drilling was estimated at approximately 1500 MCF of gas per day; whereas, the initial test after completion only amounted to a flow rate of 130 MCF on a 3/8" choke at 25# pressure. Thus, it is obvious that the mud drilling has damaged the production zones considerably. The shut-in pressure of the well is good (725# bottom hole).
4. The Dakota formation was topped at 2672', but the first sand encountered was at 2700' to 2710', and the first gas flow was

obtained at 2712'. More gas was obtained from a second sand at 2775-90'. The combined flow was continuous and had a 25 ft. flare (Est. 1250 MCF). The later logs indicated porosities of 13 to 14% and water saturations of 58 to 100%; but no water was obtained from these sands during the drilling operations. The Dakota is about 73 feet in this well.

5. The top of the Cedar Mountain was reached at 2745' according to the first red and green shales and siltstones in the samples. No good sands or additional gas were found in this formation while drilling. The Cedar Mt. is about 65 ft. thick in this well.
6. The Brushy Basin member of the Morrison was topped at 2810' in the subject well and the first sand with possible gas was found at 2858' to 2866'. This sand was fairly tight and the amount of additional gas was minimal. The electric logs indicate a porosity of 12% and a water saturation of 78% but no water was obtained while drilling. No other favorable sands were found in the Brushy Basin. The Brushy Basin member is about 260 ft. thick in this well.
7. The Salt Wash member was encountered at 3070'. The top was a massive sand, 30 ft. thick, which had good shows, good fluor., good oil stain and cut, and contained enough fluid to require conversion to air-mist drilling. Unfortunately, due to the mechanical problem of gas leaks, and conversion to mud drilling almost immediately, it was not possible to properly evaluate the productivity of this sand. There was a definite momentary increase in the flow of gas and the fluid could have been oil which was being volatilized by the air. No free oil was obtained at the surface. Because of the questionable fluid content, this sand has not been perforated. The electric logs indicate a porosity of 15 to 17% and a water saturation of 38 to 62%. It is quite probable that additional work will be accomplished on this sand. Two other sands, one at 3244' to 54', and one at 3258 to 72', were found in Salt Wash. The upper one at 3244' to 54' could have some gas and was perforated in the completion work. Log calculations indicate a porosity of 20% and a water saturation of 45%. The lower sand at 3258' to 72' was not perforated and appeared to have about 13% porosity and 74% water saturation according to the E-logs. The Salt Wash is about 260' thick in this well.
8. The Curtis-Summerville formation was topped at 3330' and contained no sands or shows of consequence. It was about 80 feet thick, which is much thicker than normal.
9. The top of the Entrada formation was at 3410'; and there was some

scattered fluorescence in the sand. The E-logs indicated a water saturation of 83% which was too high to warrant testing or completion work.

10. The formations with their tops, thicknesses, and datum points, which were encountered in the subject well, as determined from the electric logs, are as follows:

<u>Formation</u>	<u>Depth to Top</u>	<u>Thickness</u>	<u>Datum</u>
Mancos	Surface	2672'	5557' K.B.
Dakota *	2672'	73'	2885'
Cedar Mountain	2745'	65'	2812'
Morrison (Brushy Basin)*	2810'	260'	2747'
(Salt Wash)*	3070'	260'	2487'
Curtis-Summerville	3330'	80'	2227'
Entrada	3410'	—	2147'
Total Depth	3463'		

*Formations with hydrocarbon shows

A detailed descriptive log of the samples from the well from a depth of 2000 ft. to total depth is attached hereto.

Comparison of the above data from the subject well with similar data on the Cabeen #3-1 well in Section 10, about $\frac{1}{2}$ mile to the east, indicates that the subject well is about 100 feet lower structurally and has much less sand in the Dakota and Cedar Mt. formations, and consequently much less gas production. The Cabeen well was drilled only to a depth of 2687', which was about 100' below the top of the Morrison formation. It did encounter a good productive sand near the top of the Morrison which was 24' thick as compared to the 6-ft. thick sand found in the subject well at the same stratigraphic position.

11. The N. P. Energy - Fed. #1-10 well contained only a small number of potentially productive sand lenses in the Dakota and Morrison formations. There were no sand lenses in the Cedar Mt. formation. Four of these sands were perforated and completed for production; but the combined flow rate of gas was only 130 MCF/D on a 3/8" choke with 25# pressure on the tubing. This was about 10% of the volume of gas obtained while drilling the well with air. It is quite obvious that the mud drilling of the lower portion of the well damaged the pay-zones considerably. They could improve with time but some stimulation work may be required. The shut-in pressure is about 725# and suggests that the sands should produce much better than shown by the initial test.
12. There is also one thick sand (30 ft. thick) in the Salt Wash section, which was not perforated due to the questionable fluid con-

tent. However, since the subject well was completed, another well has been drilled by Sun Int'l and is located in the NE. NE. of Section 16, and is only about 2000 feet away. The Sun well is reported to be capable of producing about 100 bbl. of oil per day along with a quantity of gas. It is not known at this time from what zone the oil and gas is being produced. If it is similar to the above thick sand in the #1-10 well, then it will be necessary to attempt completion of this sand in the N. P. Energy well as soon as possible.

13. Reserves of natural gas in the #1-10 well are difficult to estimate because of the initial poor performance of the well. The shut-in pressure is good and the initial production rate is far less than the indicated rate while the well was being drilled. Until more favorable data are obtained on the well, the reserves must be estimated at something less than 200,000 MCF of gas.

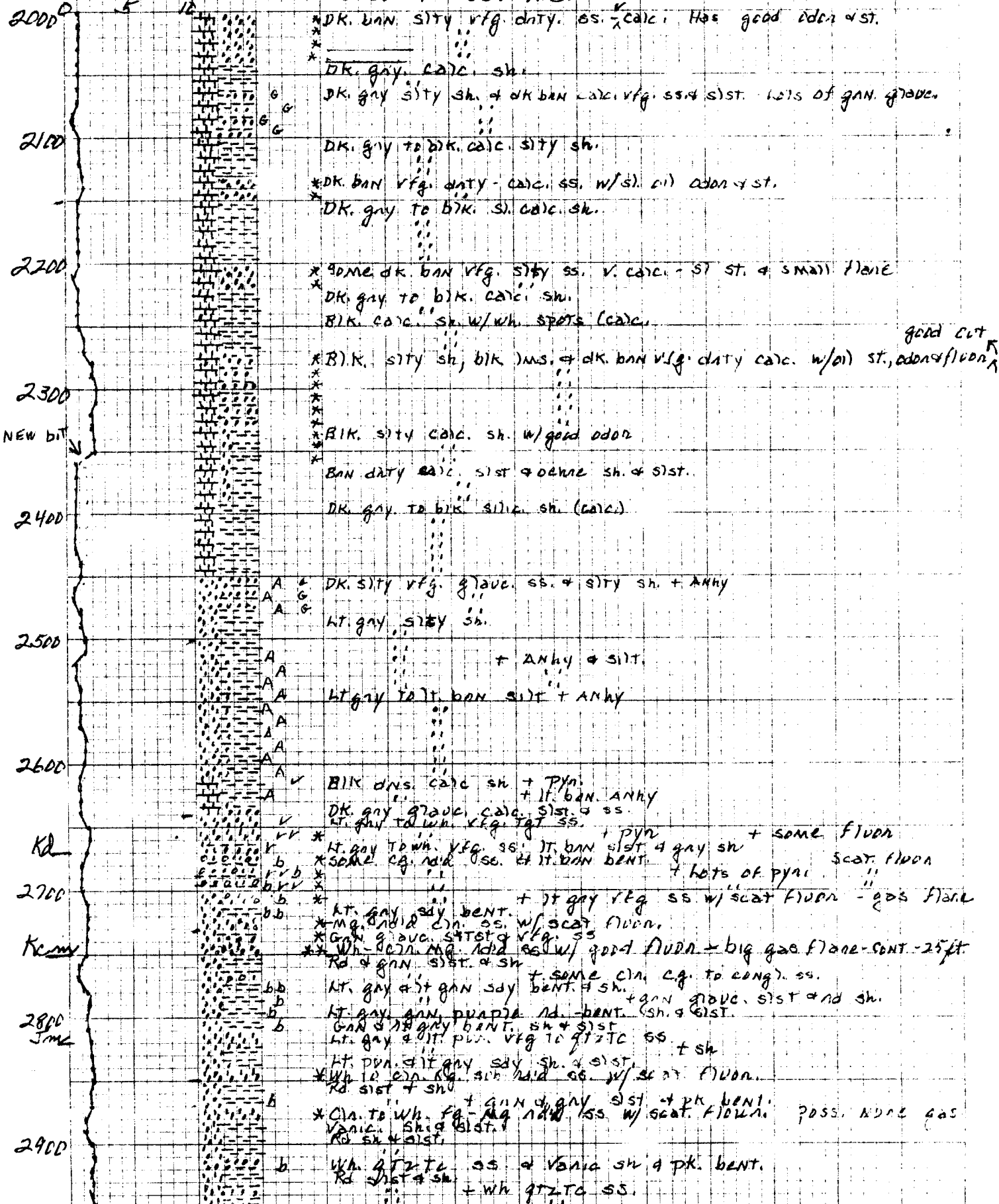
W. Don Quigley
W. Don Quigley
Consultant
Salt Lake City, Utah

Orig. Line
mm/ft

N. P. Energy Well #1-10
NW. SW. Sec 10 - 2DS - 21E
Elev: 5567' K.B.

46 0860

5 X 5 TO 1/2 INCH • 7 X 10 INCHES
KEUFFEL & ESSER CO. MADE IN U.S.A.



Early June (man/k)

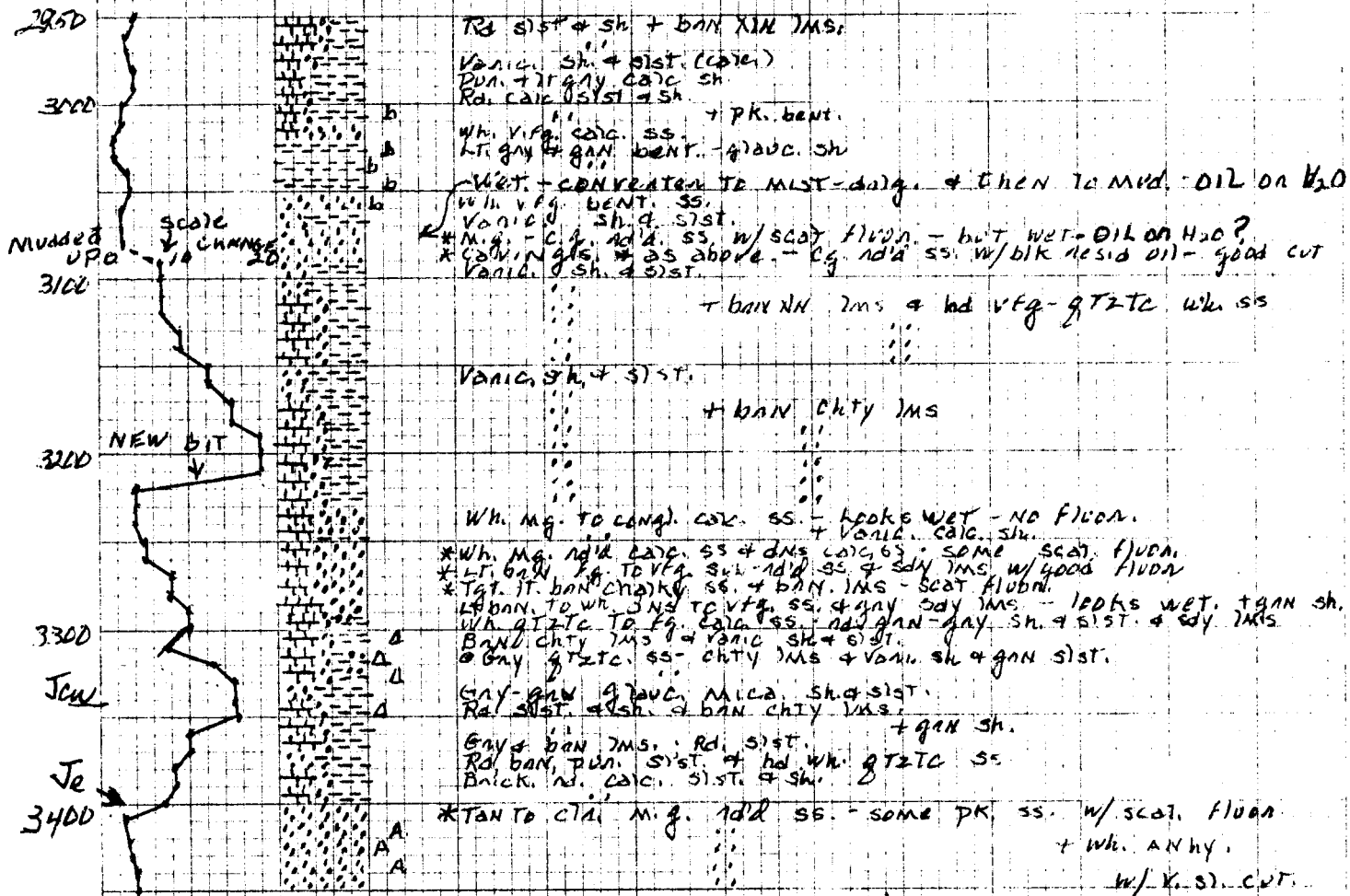
Grid: # 1-10

Joint

~~east + ...~~

46 0860

5 X 5 TO 1.2 INCH • X 10 INCHES
KEUFFEL & ESSER CO. MADE IN U.S.A.



T.D. = 3463' (Schlumberger)

NOTE: Above depths should be 17' deeper.

PROGNOSIS FOR
N. P. ENERGY CORP.
FEDERAL #1-10 WELL

Location: NW. SW. Section 10, T 20S, R 21E, S.L.M., Grand County,
Utah (685' from W-line and 1552' fr. S-line)

Elevation: 5547' grd; 5557' K.B.


Surface Casing: 200 ft. of 7 inch, 20.00#, K-55, R-3 casing set
and cemented with 100 sks of reg. cement w/3% CaCl;
with returns to the surface. The surface hole, 9 3/4",
will be drilled to 200 ft. K.B. and will be less than
1 1/2° deviation.

Expected Formation Tops:

<u>Formation</u>	<u>Depth to Top</u>	<u>Thickness</u>	<u>Datum</u>
Mancos	Surface	2710'	5557' K.B.
Dakota	2710'	80'	2847'
Cedar Mountain	2790'	75'	2767'
Morrison (Brushy B.)	2865'	270'	2692'
(Salt Wash)	3135'	250'	2422'
Curtis-Summerville	3385'	85'	2172'
Entrada	3470'	—	2087'
Total Depth	3600'		

1. It is planned to drill a 9 3/4" surface hole for the surface casing down to a depth of about 200 ft. and set 7-inch casing with approx. 100 sks of cement with returns to the surface. A casing head or flange will be mounted on top of the surface casing and a blowout preventer with blind and pipe rams (hydraulic) will be mounted on the casing head. A rotating head will then be mounted on top of the blowout preventer. A blewie line, at least 100 ft. long, will then be attached to the rotating head and extended into the reserve pit.
2. A 6 1/2" hole will then be drilled below the surface casing, using air for circulation. A flare will be maintained at the end of the blewie line at all times while drilling below 2000'. This will insure that no gas will be missed. The air drilling will also minimize the damage to the hydrocarbon reservoir.

3. Samples of the cuttings will begin at 2000'. 30-ft. samples will be taken from 2000' to 2600', and then 10-ft. samples will be taken from 2600' to total depth.
4. It is planned to drill the well to a depth which is approximately 100 feet below the top of the Entrada formation unless good commercial flow of gas is obtained above this depth.
5. If a high gas flow (several million cubic feet) and/or when the total depth of the well is reached, electric logs will be run. Prior to running logs, high viscosity mud (not less than 100 vis.) will be pumped into the hole to provide control of the gas and to provide a conductive medium for the logs. A dual-induction-laterolog will be run from bottom to the top of the hole, and a gamma-density and compensated neutron porosity log will be run from the bottom to a point which is 150' above the top of the Dakota formation.
6. If good production (over 750 MCF) is obtained, 4½" O.D., 10.50#, K-55, R-3 new casing will be run and cemented conventionally with sufficient R.F.C. cement to cover 200 ft. above the top of the Dakota formation. The production zone will then be perforated, 2 3/8" O.D. tubing run, and completed conventionally.
7. It is anticipated that the drilling of the well will require less than one week.


W. Don Quigley
Consulting Geologist
Salt Lake City, Utah

SURFACE USE & OPERATIONS PLAN
FOR

N. P. ENERGY CORP.
FEDERAL #1-10 WELL
NW. SW. SEC. 10-20S-21E
GRAND COUNTY, UTAH

1. Location: A survey plat showing the location of the proposed well site is attached. (See Plat No. 1) Map No. 1 shows the location of the well on Cisco Dome and the roads in the area. The west Cisco Exit from I-70 is used to gain access to the secondary roads to the well site. The well site is about 16 miles from the Exit. The secondary roads are in good shape and will require no work.
2. Planned Access Road: The access road (see attached map) is an existing road which leads off the Cunningham Ranch road and goes northward to a prior Anschutz well in Section 9. This is a good serviceable road and the well site is right beside this road. No additional road work will be required. This road is about 14 feet wide and sufficient for the proposed well operations.
3. Location of Existing Wells: See attached map.
4. Location of Production Equipment: A plan for the anticipated production equipment, if the well is successful, is submitted on Plat No. 2. When production ceases this equipment will be removed and the land surface graded, levelled, and reseeded.
5. Water Supply: Since the proposed well is to be drilled with air for circulation, very little water will be required. The water needed will be hauled to the location by truck from Nash Wash. A water hole near the Cunningham Ranch will be used after permission from Mr. Bill Cunningham has been obtained.
6. Road Material: No additional road material, gravel, sand, or culverts will be required.
7. Waste Disposal: A reserve and burn pit will be constructed at the well site as shown on Plat No. 3. All excess water, mud, and drill cuttings will be deposited into the reserve

pit. Burnable material and garbage will be put into the burn pit, which will be fenced to prevent the spreading of debris by the wind. A toilet will be furnished for the human waste. All pits will be folded-in and covered as soon as feasible after cessation of drilling operations. The approximate dimensions of the reserve pit are shown on Plat No. 3.

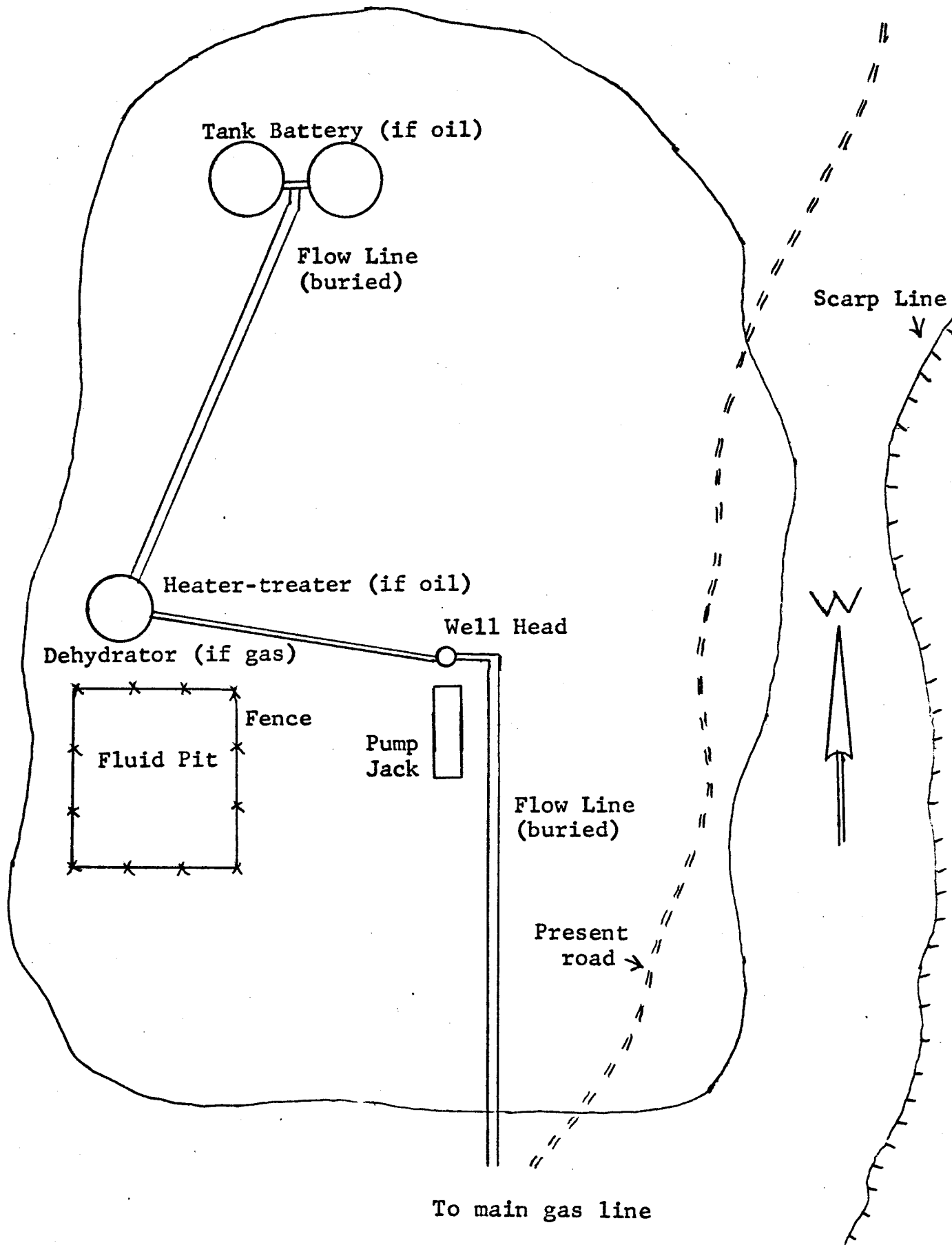
8. Camp Facilities and Airstrips: No camp facilities other than two or three house trailers at the well site will be needed. No airstrips will be required.
9. Well Site Layout: A plan for the drilling equipment layout required for the drilling of the proposed well is shown on Plat No. 3. The approximate dimensions of the site, direction of drill rig setting, reserve pit location with dimensions, and equipment arrangement are shown on this plat. Since the site is beside the road and nearly level, no big cuts or fills will be required. A spot for the drill rig and mud tanks will be levelled. The reserve pit will be long and narrow (parallel to the direction of the blewie line). It will be a trench (20 to 25' wide and 100 ft. long) cut down about 4-ft. deep with the ends sloping. The dirt from the trench will be piled at the far end (south end) of the trench.
10. Restoration: After drilling operations have been concluded, and the equipment removed, the well site will be cleaned, rat hole and mouse hole filled-in; the cellar filled in around well marker or well head; the location levelled or restored to normal; the top soil spread back over the location and reseeded if the well is unsuccessful. If the well is completed for production, the location will be cleaned and levelled for the production equipment; the pits will be folded-in and levelled. This work will be conducted as soon as feasible, hopefully within 30 days after the drilling equipment has been removed.
11. Land Description: The proposed well site is on a plateau or mesa and beside an existing road. The site is quite level; is covered with sage brush, some juniper and cedar trees, and some grass. There is sandy top-soil over the location; and this soil (about 12" deep) will be removed and piled at one side (probably the west side) of the location. The trees and sage brush will also be removed.

12. Representative: The operator's representative at the well site will probably be W. Don Quigley, Suite 440, 57 West South Temple Bldg., Salt Lake City, Utah. The location and restoration work will be accomplished by contractors working for the operator.
13. Certification: I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access route; that I am familiar with the conditions which presently exist; that statements made in this plan are, to the best of my knowledge, true and correct; and that work associated with the operations proposed herein will be performed by N. P. Energy Corp. and its contractors in conformity with this plan and terms and conditions under which it is approved.

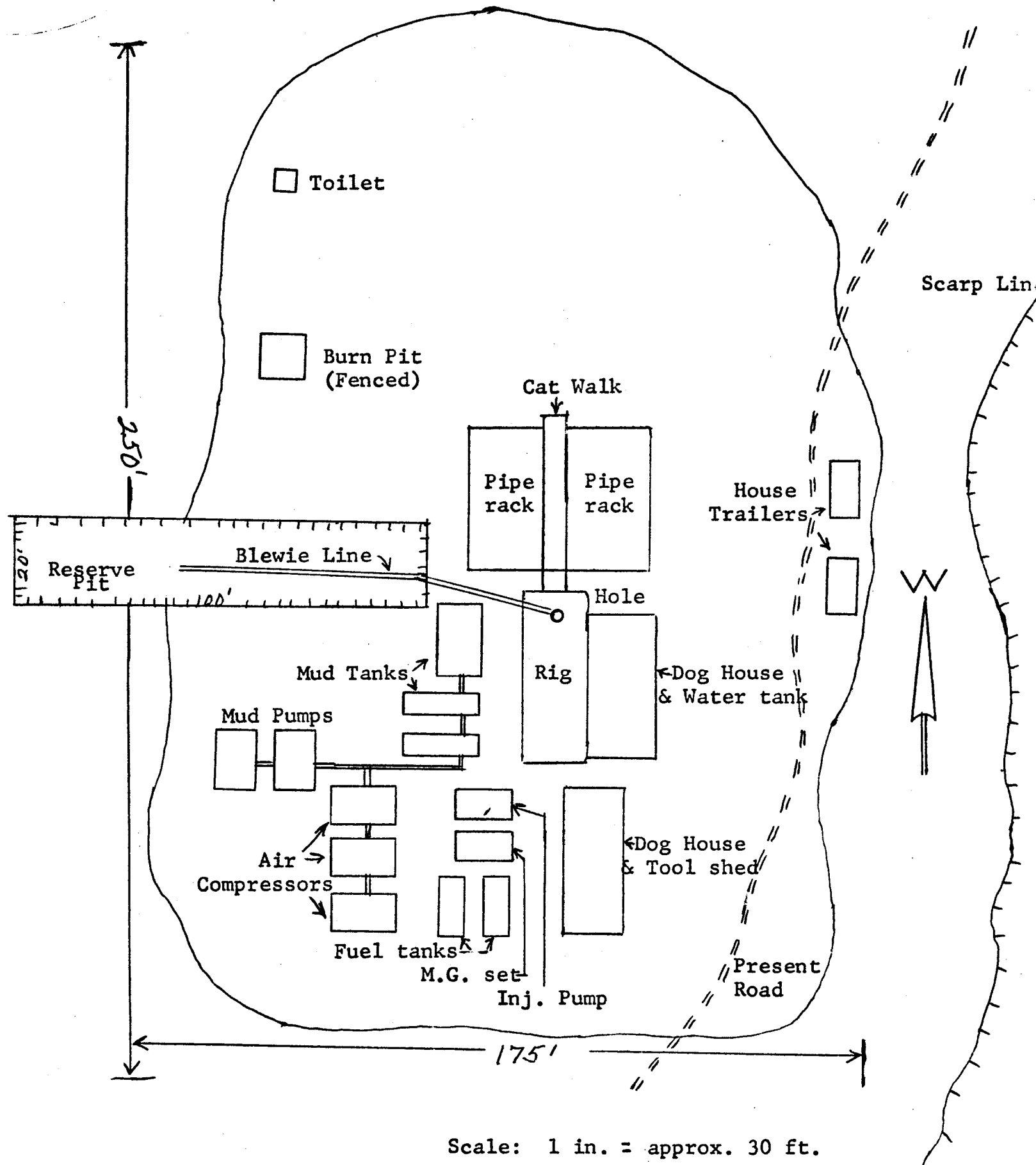
Date: Nov. 29, 1978

W. Don Quigley
W. Don Quigley

PLAN FOR PRODUCTION EQUIPMENT
N. P. ENERGY CORP.
FEDERAL #1-10 WELL
NW. SW. SEC. 10-20S-21E



LOCATION PLAN FOR
N. P. ENERGY CORP.
FEDERAL #1-10 WELL
NW. SW. SEC. 10-20S-21E



WELL CONTROL EQUIPMENT FOR
N. P. ENERGY CORP.
FEDERAL #1-10 WELL
NW. SW. SEC. 10-20S-21E
GRAND COUNTY, UTAH

The following control equipment is planned for the above designated well: (See attached diagram)

1. Surface Casing:

- A. Hole size for surface casing is 9 3/4"
- B. Setting depth for surface casing is approx. 200 ft.
- C. Casing specs. are: 7 in. O.D., K-55, 20.00#, 8 rd. thread, R-3 new or used.
- D. Anticipated pressure at setting depth is approx. 20 lbs.
- E. Casing will be run using three centralizers and a guide shoe, and will be cemented with 100 sks of cement with returns to the surface.
- F. Top of the casing will be near ground level.

2. Casing Head:

Flange size: 10", A.P.I. Pressure rating: 2000# W.P., Series 600; Cameron, OCT, or equivalent; new or used; equipped w/two 2" ports with nipples and 2", 2000# W.P. ball or plug valves. Casing head and valves set above ground level. (A flange only may be used on top of the casing, if the B.O.P. is equipped with 2" outlets below the blind rams.)

3. Intermediate Casing:

None

4. Blowout Preventors:

- A. Double rams; hydraulic; one set of blind rams; one set of rams for 3 1/2" or 4" drill pipe; 10" flange; 2000# or greater W.P.; Series 900; equipped with mechanical wheels and rod for back-up; set on top of casing head flange and securely bolted down, and pressure tested for leaks up to 2000# p.s.i. A hydraulically operated hy-drill may be used in place of the above B.O.P., if equipped with 2" outlets below the rams.
- B. Rotating Head: Shaffer, Grants or equivalent; set on top of blowout preventor and bolted securely; complete with kelly drive, pressure lubricator; 3 1/2" or 4" rubber for

2000# W.P.; need not have hydril assembly on bottom, if a separate hydril or B.O.P. is used.

- C. **Fill and Kill Lines:** The fill and kill lines (2" tubing or heavy duty line pipe) are to be connected thru the 2" valves on the casing head and thru a manifold to permit ready switching from the fill to kill lines.

5. Auxillary Equipment:

A float valve is to be used in the bottom drill collar at all times. A safety valve that can be used in the drill pipe will be kept within easy reach on the rig floor at all times.

6. Anticipated Pressures:

The shut-in pressures of the Dakota, Cedar Mountain, and Morrison formations at depths of 2000' to 3000' in the area have been measured at about 600# to 800# maximum.

7. Drilling Fluids:

Air will be used to drill the subject well until water is encountered, then air-soap-water mist will be used to drill the well deeper. In case of excessive caving problems, it may be necessary to convert to mud.

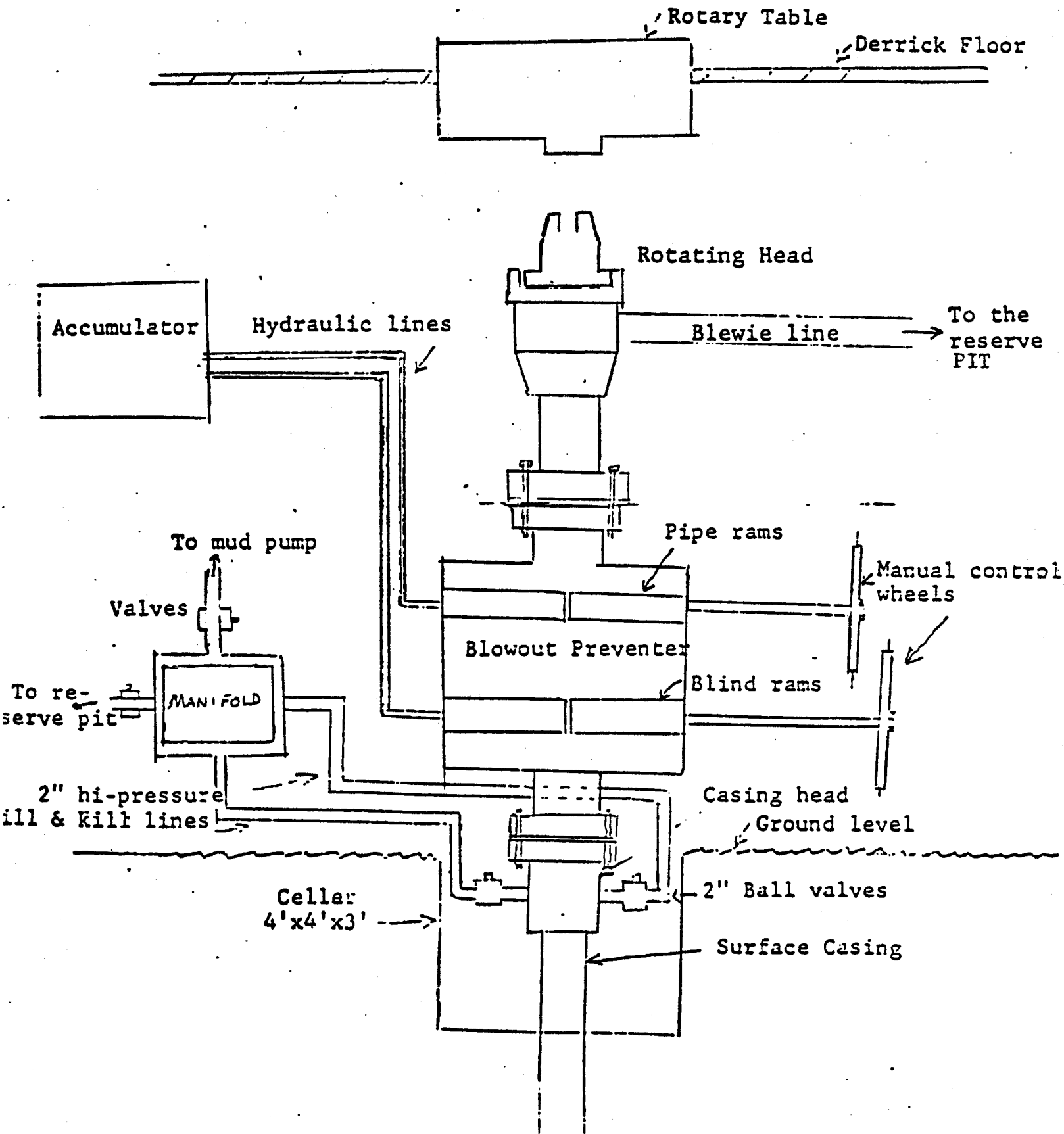
8. Production Casing:

- A. Hole size for production casing will be $6\frac{1}{2}$ ".
- B. Approx. setting depth will be about 3500'.
- C. Casing Specs. are: $4\frac{1}{2}$ " O.D.; K-55; 10.50#; 8-rd thread; R-3, new.
- D. If good production is obtained, the casing will be run with a guide shoe at the bottom and about six centralizers and cemented conventionally with sufficient R.F.C. cement to cover 200 ft. above the top of the Dakota formation. The production zone will be perforated, $2\frac{3}{8}$ " O.D. tubing will be run, and the well completed conventionally. In the event the production is small, it may be desirable to minimize the damage to the formation by keeping all mud and cement off the formation. In this case the procedure outlined below will be used.
- E. Casing will be run with about six centralizers and a cement basket with DV tool set above the production zone.

There will be sufficient casing to extend thru the production zone below the basket with a blind guide shoe on the bottom. The casing will be cemented above the packer with about 85 sks of cement (sufficient to cement thru the Dakota formation). The cement will be allowed to cure at least 48 hrs. The plug can then be drilled out and the casing perforated below the DV tool. Two inch tubing will be run and secured in the tubing head prior to perforating.

SCHEMATIC DIAGRAM OF CONTROL EQUIPMENT FOR THE

N.P. ENERGY CORP.
FEDERAL #1-10 WELL
NW. SW. SEC. 10-20S-21E



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

N. P. Energy Corporation

3. ADDRESS OF OPERATOR

84101

Suite 320, 57 W. So. Temple, Salt Lake City, Ut.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface NW. SW. Sec. 10, T 20S, R 21E, S.L.M.

At top prod. interval reported below 685' fr. W-line and 1552' fr. S-line

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Grand

13. STATE

Utah

15. DATE SPUDDED

9-27-79

16. DATE T.D. REACHED

10-7-79

17. DATE COMPL. (Ready to prod.)

10-21-79

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5547' grd; 5557' K.B.

19. ELEV. CASINGHEAD

5550'

20. TOTAL DEPTH, MD & TVD

3463'

21. PLUG, BACK T.D., MD & TVD

3451' K.B.

22. IF MULTIPLE COMPL., HOW MANY*

4 zones

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-3463'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

2696'-2704'; 2726'-2744'; 2858'-2864'; 3246'-3255'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual-Induction-Laterolog and Gamma-Density-CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.00#	261'	12 1/2"	100 sks	None
4 1/2"	10.50#	3451'	7 7/8"	250 sks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	None				2 3/8" O.D.	2679' KB	None

31. PERFORATION RECORD (Interval, size and number)

2699-2703'
2732-2740'
2859-2864'
3246-3254' } 1 sh/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

JAN 22 1980

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
Oct. 21, 79	Flowing	e/8"	→		130/D	None	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-21-79	2 hrs.	e/8"	→		130	None	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
25#	125#	→	None	130	None		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

W. Don Quigley

35. LIST OF ATTACHMENTS

Drilling History, Completion History, and Geologic Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. Don Quigley

TITLE

Vice-President

DATE Jan. 14, 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92278018	FEDERAL #14-4 20S. 21E. 14	06	13	<u>3</u>	10/85	<u>1300</u>
94066018	NP PURCHASE #3	06	13	<u>4</u>	10/85	<u>0900</u>
92081010	FEDERAL #25-1 20S. 21E. 25	06	13	<u>5</u>	11/85	<u>1100</u>
94028018	NP PURCHASE #2	06	13	<u>5</u>	11/85	<u>1300</u>
92104010	FEDERAL #1-11 20S. 21E. 11	06	13	<u>4</u>	12/85	<u>0900</u>
92193012	FEDERAL #15-2 20S. 21E. 15	06	13	<u>4</u>	12/85	<u>1100</u>
92241017	FEDERAL #10-1 20S. 21E. 10	06	13	<u>4</u>	12/85	<u>1300</u>
94013013	NP PURCHASE #1	06	13	<u>5</u>	12/85	<u>0900</u>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-02140
2. NAME OF OPERATOR NP Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 11340 W. Olympic Blvd. #175, Los Angeles, CA 90064		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space (17 below) At surface NW/SW Sec. 10, T20S, R21E SLM 685' FWL, 1552' FSL		8. FARM OR LEASE NAME Federal
14. PERMIT NO.		9. WELL NO. 1-10
15. ELEVATIONS (Show whether DP, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Cisco Dome
		11. SEC., T., R., M., OR SLM. AND SURVEY OR AREA NW/SW, Sec. 10- T20S, R21E SLM
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐(Other) Install surface facilities ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1.) Disconnect 1-10 from Northwest Pipeline's Meter.

2.) Construct a Compressor Station on (or near) the 1-10 well site, with a 2", buried, schedule 60, welded and wrapped pipeline.

3.) Install a separator at the 1-10 well. Relocate the existing separator down stream of the compressor.

4.) Install a allocation meter for the 1-10 well.

5.) Install a 3", schedule 40, welded, surface pipeline from the 15-2 grasshopper to the compressor site.

6.) The N.W.P Federal 1-10 & Federal 15-2. N.P. will operate allocation meters at the 1-10 and 15-2.

7.) SEE ATTACHED MAP AND DIAGRAM.

NP Energy plans to construct the above facilities July of 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bob Ferguson

TITLE President

DATE 5-23-84

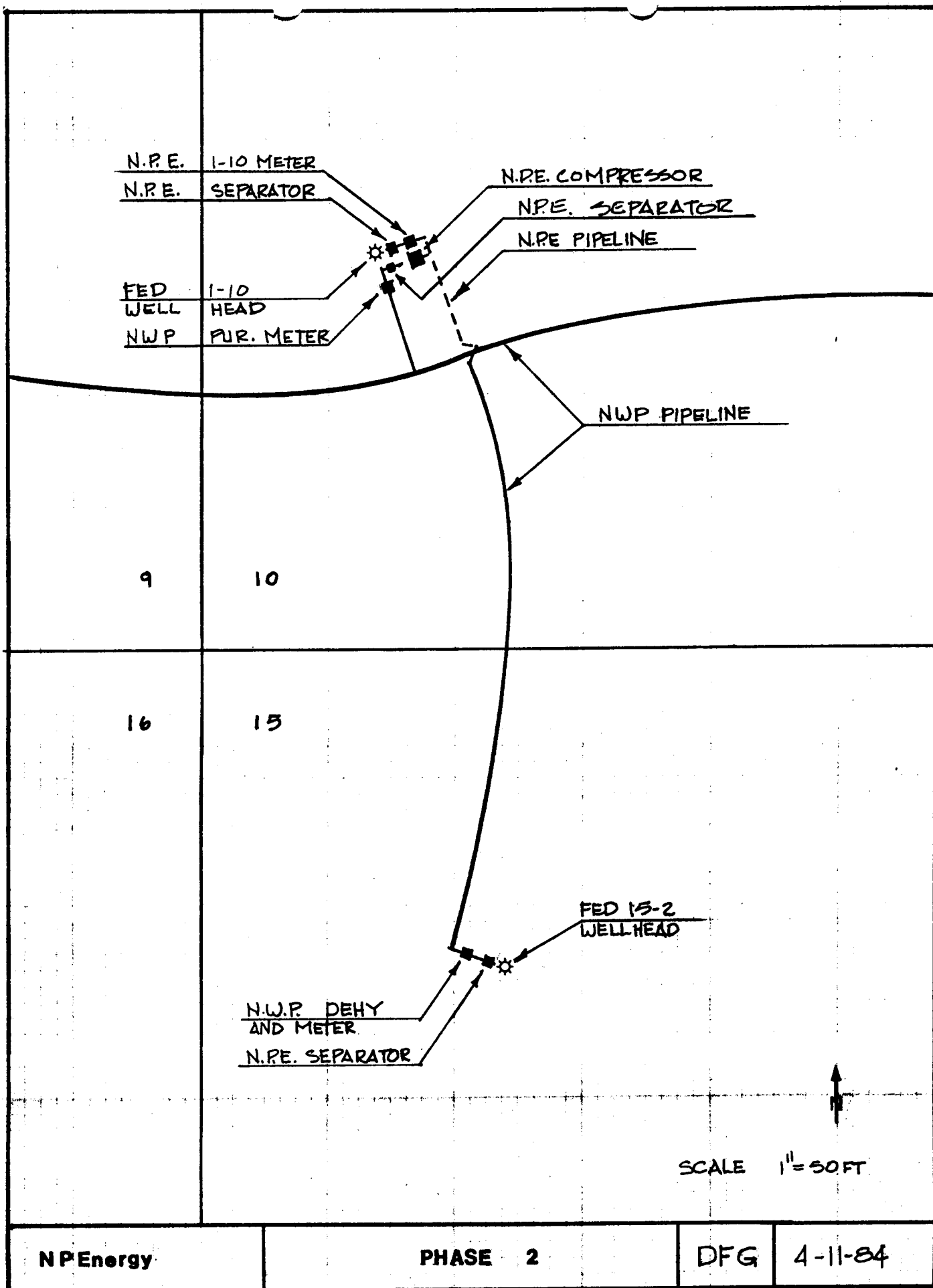
(This space for Federal or State office use)

APPROVED BY

TITLE

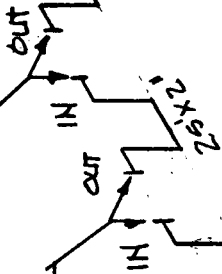
DATE

CONDITIONS OF APPROVAL, IF ANY:



N.R. 1-10 METER

N.R. SEPARATOR



2 1/2\"/>

30\"/>

FED 15-2 3\"/>

FLOWLINE (N.R.E.)

N.R. COMPRESSOR

PIT

100' 2\"/>

N.W.R. PURCHASE
METER 1-10 & 15-2

N.R.E. SEPARATOR

END OF N.R.E.
FLOWLINE

FED 1-10
WELLHEAD

N.W.R. FLOWLINE 3\"/>

DIRECTION OF FLOW

COMPRESSOR LOCATION

SCALE HORIZ: 1"=30'
VERT: NONE



EPS Resources Corporation

5655 South Yosemite
Suite 460
Englewood, CO 80111
(303) 721-7920

April 11, 1989

Bureau of Land Management
Moab District Office
P. O. Box 970
Moab, Utah 84532

RE: Self-Certification Letter

Gentlemen:

Please be advised that EPS Resources Corporation is considered to be the operator of the wells in the Cisco Dome Field (see attachment Exhibit "B") in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for the listed wells is provided by LC #244.

The BLM office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibilities are met.

Sincerely,

A handwritten signature in black ink, appearing to read 'Edward Neibauer', written over a horizontal line.

Edward Neibauer
President and Chief Operating Officer

EN/dak

Enclosure

EXHIBIT "B"
ATTACHMENT TO SELF-CERTIFICATION LETTER
CISCO DOME FIELD
GRAND COUNTY, UTAH

LEASE #UTU02139A

<u>WELL NUMBER</u>	<u>SECTION 1/4 OF 1/4</u>	<u>TWP</u>	<u>RNG</u>
23-1	23SWNE	20S	21E
25-1	25SWNE	20S	21E
24-3	24SWSE	20S	21E
14-3	14NESE	20S	21E
24-2	24NWNW	20S	21E
25-3	25SESE	20S	21E
23-2	23NWNW	20S	21E
25-2	25SWSW	20S	21E
23-3	23NESW	20S	21E
25-4	25NENW	20S	21E
23-4	23NWSE	20S	21E
14-4	14SWSW	20S	21E
24-4	24NWNE	20S	21E

LEASE #UTU02140A

<u>WELL NUMBER</u>	<u>SECTION 1/4 OF 1/4</u>	<u>TWP</u>	<u>RNG</u>
13-1	13SWSW	20S	21E
14-1	14NWNW	20S	21E
14-1A	14NWNW	20S	21E
1-10	10NWSW	20S	21E
11-1	11NWSW	20S	21E
14-2	14NENE	20S	21E
15-1	15NESE	20S	21E
22-1	22SENE	20S	21E
15-2	15NWNW	20S	21E
15-3	15NENE	20S	21E
13-2	13SENW	20S	21E
12-1	12SWSW	20S	21E
11-2	11SESE	20S	21E
13-3	13NWNE	20S	21E
11-3	11SWSW	20S	21E
13-4	13NWSE	20S	21E
15-4	15SWSW	20S	21E
10-2	10NESW	20S	21E

LEASE #UTU12702A

<u>WELL NUMBER</u>	<u>SECTION 1/4 OF 1/4</u>	<u>TWP</u>	<u>RNG</u>
✓ 31-1A	31NENW	20S	22E
✓ 19-3	19SWSW	20S	22E
✓ 19-1A	19SWNW	20S	22E

32-1

32

20S

22E

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

UTU02139A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

see attached

10. FIELD AND POOL, OR WILDCAT

Cisco Dome Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

see attached

12. COUNTY OR PARISH 13. STATE

Grand

UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

EPS RESOURCES CORPORATION

3. ADDRESS OF OPERATOR

5655 South Yosemite, Suite 460, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

see attached

14. PERMIT NO.

15. ELEVATIONS (Show whether ft., m., etc.)

DIVISION OF
OIL, GAS & MINING

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Change of Operator

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

EPS Resources Corporation has acquired the interests of NP Energy and is Operator of the wells on the attached sheet effective December 1, 1988. (see attached Self-Certification letter.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Edward Neibauer

TITLE

President

DATE 4-11-89

(This space for Federal or State office use)

APPROVED BY

TITLE

District Mgr.

DATE

4/28/89

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

Valley Operating, Inc.

Office: (303) 355-3242 Fax: (303) 377-9798

745 Gilpin Street
Denver, Colorado 80218-3633

April 8, 1991

Bureau of Land Management
Moab District Office
Mr. Dale Manchester
P.O. Box 970
Moab, Utah 84532

RE: Self-Certification Letter

Dear Mr. Manchester:

Please be advised that Valley Operating, Inc. is considered to be the operator of the wells in the Cisco Dome Field (see attachment Exhibit "B") in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for the leased wells is provided by BLM Bond Number UTO 832.

The BLM office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibilities are met.

Sincerely,

Handwritten signature of F. Lee Robinson in cursive, with the date "4/8" written to the right of the signature.

F. Lee Robinson
Vice-President

cs
Enclosures

cc: Diane Wright, BLM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Budget Estimate 100-0100
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
UTU02140A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Valley Operating, Inc.

3. ADDRESS OF OPERATOR

745 Gilpin Street, Denver, CO 80218

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

See Attached

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, WT, GR, etc.)

9. WELL NO.
See Attached

10. FIELD AND POOL, OR WILDCAT
Cisco Dome Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
See Attached

12. COUNTY OR PARISH
Grand

13. STATE
UT

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Change of Operator

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Valley Operating, Inc. is Operator of the wells on the attached sheet effective March 8, 1991 (See attached Self-Certification Letter)

RECEIVED

SEP 21 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

F. Lee Robinson

TITLE

Vice President

DATE 4-8-91

(This space for Federal or State office use)

Area District Manager

Minerals

APPROVED BY

William C. Hays

TITLE

DATE 5/6/91

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED: 4/12/91

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXHIBIT "A" FOR CHANGE OF OPERATOR
ATTACHMENT TO SUNDRY NOTICE
CISCO DOME FIELD
GRAND COUNTY, UTAH

LEASE #UTU02140A

<u>WELL NUMBER</u>	<u>SECTION</u> <u>1/4 OF 1/4</u>	<u>TWP</u>	<u>RNG</u>
13-1	13SWSW	20S	21E
14-1	14NWNW	20S	21E
14-1A	14NWNW	20S	21E
1-10	10NWSW	20S	21E
11-1	11NWSW	20S	21E
14-2	14NENE	20S	21E
15-1	15NESE	20S	21E
22-1	22SENE	20S	21E
15-2	15NWNW	20S	21E
15-3	15NENE	20S	21E
13-2	13SENW	20S	21E
12-1	12SWSW	20S	21E
11-2	11SESE	20S	21E
13-3	13NWNE	20S	21E
11-3	11SWSW	20S	21E
13-4	13NWSE	20S	21E
15-4	15SWSW	20S	21E
10-2	10NESW	20S	21E

RECEIVED

SEP 21 1992

DIVISION OF
OIL GAS & MINING

Valley Operating, Inc.
Various Wells
T. 20 S., R. 21 E.
Grand County, Utah
Lease U-02140A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Valley Operating, Inc., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0832 (Principal - Valley Operating, Inc.) via surety consent as provided for in 43 CFR 3104.3.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DALE ANNE KESLER
EPS RESOURCES CORP
5655 S YOSEMITE #460
ENGLEWOOD CO 80111

RECEIVED

SEP 21 1992

DIVISION OF
OIL GAS & MINING

Utah Account No. N2025

Report Period (Month/Year) 8 / 92

Amended Report ☐

Well Name	Producing Zone	Days Oper	Production Volume	Gas (MSCF)	Water (BBL)
API Number Entity Location			Oil (BBL)		
FEDERAL 23-2 4301930586 08140 20S 21E 23	DKTA		U-02139A		
FEDERAL 11-10 4301930484 08141 20S 21E 10	DKTA		U-02140 A		
FEDERAL 11-1 4301930485 08142 20S 21E 11	CDMTN		" A		
FEDERAL 11-2 4301930882 08143 20S 21E 11	CDMTN		" A		
FEDERAL 11-3 4301930884 08144 20S 21E 11	CDMTN		" A		
FEDERAL 12-1 4301930881 08145 20S 21E 12	MRSN		" A		
FEDERAL 13-1 4301930348 08146 20S 21E 13	MRSN		UTU " 02140A		
FEDERAL 13-2 4301930673 08147 20S 21E 13	MRSN		" A		
FEDERAL 13-3 4301930883 08148 20S 21E 13	MRSN		" A		
FEDERAL 13-4 4301930885 08149 20S 21E 13	MRSN		" A		
FEDERAL 14-1A 4301930436 08150 20S 21E 14	CM-MR		UTU " 02140A		
FEDERAL 14-2 4301930487 08151 20S 21E 14	DK-CM		" A		
FEDERAL 15-2 4301930636 08154 20S 21E 15	DKTA		" A		
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- LCR	7- LCR
2- DTB	
3- VLC	
4- RJF	
5- RWM	
6- ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-8-91)

TO (new operator)	VALLEY OPERATING INC	FROM (former operator)	EPS RESOURCES CORP
(address)	745 GILPIN ST	(address)	5655 S YOSEMITE #460
	DENVER, CO 80218-3633		ENGLEWOOD, CO 80111
	LEE ROBINSON		
	phone (303) 355-3242		phone (303) 721-7920
	account no. N 8270		account no. N 2025

Well(s) (attach additional page if needed):

Name: *SEE ATTACHED*	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(see Btm Approval)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-23-92)*
- See 6. Cardex file has been updated for each well listed above. *(9-23-92)*
- See 7. Well file labels have been updated for each well listed above. *(9-23-92)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-23-92)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference routing and processing of the original documents.

ENTITY REVIEW

- 1 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ RW 1. All attachments to this form have been microfilmed. Date: Feb 7 1992

FILING

- ✓ 1. Copies of all attachments to this form have been filed in each well file.
- ✓ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920923 Btm/moeb Approved operator change on 5-6-91.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LEE ROBINSON
VALLEY OPERATING INC
745 GILPIN ST
DENVER CO 80218-3633

UTAH ACCOUNT NUMBER: N8270

REPORT PERIOD (MONTH/YEAR): 7 / 95

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
PI Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
DEVILS PLAYGROUND 23-17								
4304730568 06136 09S 24E 17			MVRD					
DEVILS PLAYGROND 41-9								
4304730339 06195 09S 24E 9			WSTC					
RED WASH FED 1-18								
4304730124 06200 09S 24E 18			WSTC					
FEDERAL 23-2								
4301930586 08140 20S 21E 23			DKTA					
FEDERAL 1-10								
4301930484 08141 20S 21E 10			DKTA					
FEDERAL 11-1								
4301930485 08142 20S 21E 11			CDMTN					
FEDERAL 11-2								
4301930882 08143 20S 21E 11			CDMTN					
FEDERAL 11-3								
4301930884 08144 20S 21E 11			CDMTN					
FEDERAL 12-1								
4301930881 08145 20S 21E 12			MRSN					
FEDERAL 13-1								
4301930348 08146 20S 21E 13			MRSN					
FEDERAL 13-2								
4301930673 08147 20S 21E 13			MRSN					
FEDERAL 13-3								
4301930883 08148 20S 21E 13			MRSN					
FEDERAL 13-4								
4301930885 08149 20S 21E 13			MRSN					
TOTALS								

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge. Date:

Name and Signature: Telephone Number:



August 18, 1995

Lisha Cordova
Utah Natural Resources
Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

AUG 21 1995

Re: Sundry Notices for Change of Operator
Cisco Dome Field, Grand County, Utah

Dear Lisha:

Enclosed are Sundry Notices affecting wells located on U-2139A, U-2140A, U-12702, U-12702A, U-12702B, U37730 and ML-24295.

Sincerely,

A handwritten signature in cursive script, appearing to read "Beverly Gabbay", is written over the typed name.

Beverly Gabbay
Production Department

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

95 AUG - 2

5. Lease Designation and Serial No.

U-2140A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Exhibit "A" Attached

9. API Well No.

See Exhibit "A" Attached

10. Field and Pool, or Exploratory Area

Cisco Dome

11. County or Parish, State

Grand County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pease Operating Company, a wholly owned subsidiary of
Pease Oil and Gas Company

3. Address and Telephone No.

P. O. Box 1874, Grand Junction, CO 81502 (970) 245-5917

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" attached.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 1995, Pease Operating Company became the operator of the wells listed on Exhibit "A" attached. Federal Bond No. 400 DX 0202.

AUG 21 1995

14. I hereby certify that the foregoing is true and correct

Signed William H. Pease

Title President

Date 7-31-95

(This space for Federal or State office use)

Associate District Manager

Approved by William H. Pease

Title

Date 8/10/95

Conditions of approval, if any:

COPIES OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Pease Oil and Gas Company
Wells: SEE ATTACHED LIST
T. 20 S., R. 21 E.
Grand County, Utah
Lease U-02140A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Pease Oil and Gas Company is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM bond No. UT0073 (Principal - Pease Oil and Gas Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A" TO SUNDRY NOTICE
U-2140A

<u>WELL NAME</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG</u>
✓Fed 10-2	430193121000S1	NESW	10	20S	21E
✓Fed 11-1	430193048500S1	NWSW	11	20S	21E
✓Fed 11-2	430193088200S1	SESE	11	20S	22E
✓Fed 11-3	430193088400S1	SWSW	11	20S	21E
✓Fed 12-1	430193088100S1	SWSW	12	20S	21E
✓Fed 13-1	430193034800S1	SWSW	13	20S	21E
✓Fed 13-2	430193067300S1	SENW	13	20S	21E
✓Fed 13-3	430193088300S1	NWNE	13	20S	21E
✓Fed 13-4	430193088500S1	NWSE	13	20S	21E
✓Fed 14-1	430193043000S1	NWNW	14	20S	21E
✓Fed 14-1A	430193043600S1	NWNW	14	20S	21E
✓Fed 14-2	430193048700S1	NENE	14	20S	21E
✓Fed 15-1	430193058500S1	NESE	15	20S	21E
✓Fed 51-2 (15-2)	430193063600S1	NWNW	15	20S	21E
✓Fed 15-3	430193063700S1	NENE	15	20S	21E
✓Fed 15-4	430193088700S1	SWSW	15	20S	21E
✓Fed 1-10	430193048400S1	NWSW	10	20S	21E
✓Fed 22-1	430193062500S1	SENE	22	20S	21E

-END-

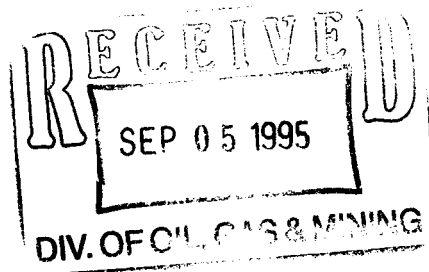
Valley Operating, Inc.

Office: (303) 355-3242 Fax: (303) 377-9798

745 Gilpin Street
Denver, Colorado 80218-3633

August 31, 1995

Re: Change of Operator Notices
- Acknowledgements -



State of Utah
Utah Division of Oil, Gas & Mining
3 Triad Center, Suite #350
Salt Lake City, Utah 84180-1204

Attn: Lisha

Dear Lisha:

Enclosed are the acknowledgements of the Change of Operator Notices for wells located in Grand County. Also included is the acknowledgement by the BLM of the Change of Operator status for the Antelope Unit in Uintah County.

Gerrity Oil & Gas is preparing State Sundry's for the two Antelope Unit wells. These will be signed by both Gerrity and Valley the week of September 4th and will be forwarded shortly thereafter. Thank you for your guidance in preparing these documents.

Very Truly Yours


F. Lee Robinson
Vice President

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-2140A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Exhibit "A" Attached

9. API Well No.

See Exhibit "A" Attached

10. Field and Pool, or Exploratory Area

Cisco Dome

11. County or Parish, State

Grand County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pease Operating Company, a wholly owned subsidiary of
Pease Oil and Gas Company

3. Address and Telephone No.

P. O. Box 1874, Grand Junction, CO 81502 (970) 245-5917

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" attached.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

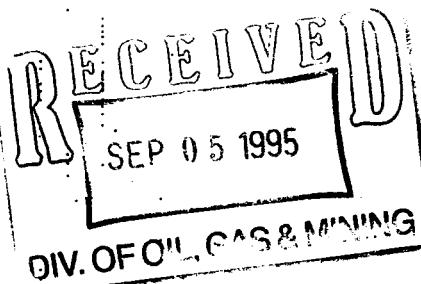
- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Change of Operator

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective January 1, 1995, Pease Operating Company became the operator of the wells listed on Exhibit "A" attached. Federal Bond No. 400 DX 0202.



14. I hereby certify that the foregoing is true and correct

Signed

Title

President

Date 7-31-95

(This space for Federal or State office use)

Valley Operating Inc. acknowledges and agrees with this Change of Operator notice

For Valley Operating, Inc.

BY:

F. Lee Robinson
Vice President

Date:

8/21/95

EXHIBIT "A" TO SUNDRY NOTICE
U-2140A

<u>WELL NAME</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG</u>
Fed 10-2	430193121000S1	NESW	10	20S	21E
Fed 11-1	430193048500S1	NWSW	11	20S	21E
Fed 11-2	430193088200S1	SESE	11	20S	22E
Fed 11-3	430193088400S1	SWSW	11	20S	21E
Fed 12-1	430193088100S1	SWSW	12	20S	21E
Fed 13-1	430193034800S1	SWSW	13	20S	21E
Fed 13-2	430193067300S1	SENE	13	20S	21E
Fed 13-3	430193088300S1	NWNE	13	20S	21E
Fed 13-4	430193088500S1	NWSE	13	20S	21E
Fed 14-1	430193043000S1	NWNW	14	20S	21E
Fed 14-1A	430193043600S1	NWNW	14	20S	21E
Fed 14-2	430193048700S1	NENE	14	20S	21E
Fed 15-1	430193058500S1	NESE	15	20S	21E
Fed 15-2	430193063600S1	NWNW	15	20S	21E
Fed 15-3	430193063700S1	NENE	15	20S	21E
Fed 15-4	430193088700S1	SWSW	15	20S	21E
Fed 1-10	430193048400S1	NWSW	10	20S	21E
Fed 22-1	430193062500S1	SENE	22	20S	21E

-END-

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

1-DEC 7-PL	✓
2-LWP 8-SJ	✓
3-DEC 9-FILE	✓
4-VLC	✓
5-RJF	✓
6-LWP	✓

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-95)

TO (new operator) **PEASE OIL & GAS COMPANY**
 (address) **PO BOX 1874**
GRAND JUNCTION CO 81502
WILLARD PEASE
 phone (**303**) **245-5917**
 account no. **N 1080**

FROM (former operator) **VALLEY OPERATING INC**
 (address) **745 GILPIN ST**
DENVER CO 80218-3633
LEE ROBINSON
 phone (**303**) **289-7720**
 account no. **N8270**

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>019-30484</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-5-95)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 8-21-95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-30-95)
- 6 6. Cardex file has been updated for each well listed above. 9-6-95
- 7 7. Well file labels have been updated for each well listed above. 9-7-95
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-30-95)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OT 7/7/95
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: September 12 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
DEC 22 1999
DIVISION OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-2140A U02140A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Exhibit "A" Attached

9. API Well No.

See Exhibit "A" Attached

10. Field and Pool, or Exploratory Area

Cisco Dome

11. County or Parish, State

Grand County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burkhalter Engineering, Inc.

3. Address and Telephone No.

P.O. Box 60095 Grand Junction, CO 81506 (970) 245-5917

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" Attached

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
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☐ Altering Casing
☒ Other Change of Operator

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1998, Burkhalter Engineering became the operator of the wells listed on Exhibit "A" attached. Burkhalter Engineering is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1097

Willard Pease Jr.
Willard Pease Jr.
Pease Oil and Gas Company

14. I hereby certify that the foregoing is true and correct

Signed

J. M. Burkhalter

Title

PMES

Date

May 4, 1998

(This space for Federal or State office use)

Approved by

William H. Pease

Title

Assistant Field Manager
Division of Resources

Date

12/16/99

Conditions of approval, if any:

cc: U006m 12/16/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

RECEIVED
OIL & GAS FIELD OFFICE
BUREAU OF LAND MANAGEMENT
DEC 22 1999 5 PM 12:36

EXHIBIT "A" TO SUNDRY NOTICE
U-2140A

<u>WELL NAME & NO.</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC.</u>	<u>TWP.</u>	<u>RNG.</u>
Federal 10-2	43-019-31210	NESW	10	20S	21E
Federal 11-1	43-019-30485	NWSW	11	20S	21E
Federal 11-2	43-019-30882	SESE	11	20S	21E
Federal 11-3	43-019-30884	SWSW	11	20S	21E
Federal 12-1	43-019-30881	SWSW	12	20S	21E
Federal 13-1	43-019-30348	SWSW	13	20S	21E
Federal 13-2	43-019-30673	SENW	13	20S	21E
Federal 13-3	43-019-30883	NWNE	13	20S	21E
Federal 13-4	43-019-30885	NWSE	13	20S	21E
Federal 14-1	43-019-30430	NWNW	14	20S	21E
Federal 14-1A	43-019-30436	NWNW	14	20S	21E
Federal 14-2	43-019-30487	NENE	14	20S	21E
Federal 15-1	43-019-30585	NESE	15	20S	21E
Federal 15-2	43-019-30636	NWNW	15	20S	21E
Federal 15-3	43-019-30637	NENE	15	20S	21E
Federal 15-4	43-019-30887	SWSW	15	20S	21E
Federal 1-10	43-019-30484	NWSW	10	20S	21E
Federal 22-1	43-019-30625	SENE	22	20S	21E

-END-

Burkhalter Engineering, Inc.

All Wells on Lease UTU02140A

(1-10, 10-2, 11-1, 11-2, 11-3, 12-1, 13-1, 13-2, 13-3, 13-4,
14-1, 14-1A, 14-2, 15-1, 15-2, 15-3, 15-4 and 22-1)

Sections 10, 11, 12, 13, 14, 15 and 22, T. 20 S., R. 21 E.

Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Burkhalter Engineering, Inc. is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1097 (Principal - Burkhalter Engineering, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-2140A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Exhibit "A" Attached

9. API Well No.

See Exhibit "A" Attached

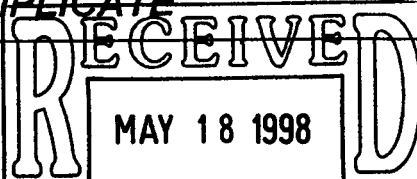
10. Field and Pool, or Exploratory Area

Cisco Dome

11. County or Parish, State

Grand County, Utah

SUBMIT IN TRIPLICATE



1. Type of Well

☐ Oil Well
☒ Gas Well
☐ Other

2. Name of Operator

Burkhalter Engineering, Inc.

3. Address and Telephone No.

P.O. Box 60095 Grand Junction, CO 81506 (970) 245-5917

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" Attached

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or recompletion. Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1998, Burkhalter Engineering became the operator of the wells listed on Exhibit "A" attached. Burkhalter Engineering is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1097

Willard Pease Jr.
Willard Pease Jr.
Pease Oil and Gas Company

14. I hereby certify that the foregoing is true and correct

Signed

J. H. Burkhalter

Title

PMES

Date May 4, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

EXHIBIT "A" TO SUNDRY NOTICE
U-2140A

<u>WELL NAME & NO.</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC.</u>	<u>TWP.</u>	<u>RNG.</u>
Federal 10-2	43-019-31210	NESW	10	20S	21E
Federal 11-1	43-019-30485	NWSW	11	20S	21E
Federal 11-2	43-019-30882	SESE	11	20S	21E
Federal 11-3	43-019-30884	SWSW	11	20S	21E
Federal 12-1	43-019-30881	SWSW	12	20S	21E
Federal 13-1	43-019-30348	SWSW	13	20S	21E
Federal 13-2	43-019-30673	SENW	13	20S	21E
Federal 13-3	43-019-30883	NWNE	13	20S	21E
Federal 13-4	43-019-30885	NWSE	13	20S	21E
Federal 14-1	43-019-30430	NWNW	14	20S	21E
Federal 14-1A	43-019-30436	NWNW	14	20S	21E
Federal 14-2	43-019-30487	NENE	14	20S	21E
Federal 15-1	43-019-30585	NESE	15	20S	21E
Federal 15-2	43-019-30636	NWNW	15	20S	21E
Federal 15-3	43-019-30637	NENE	15	20S	21E
Federal 15-4	43-019-30887	SWSW	15	20S	21E
Federal 1-10	43-019-30484	NWSW	10	20S	21E
Federal 22-1	43-019-30625	SENE	22	20S	21E

-END-

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

08/18/1999

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PEASE OIL & GAS COMPANY
PO BOX 60219
GRAND JUNCTION, CO 81506

UTAH ACCOUNT NUMBER: N1080REPORT PERIOD (MONTH/YEAR): 7 / 1999AMENDED REPORT ☐ (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
CALF CANYON #5									
4301930393	02490	20S 21E 11	DK-CM		OW		U-72600	apprv 12.16.99	eff 4.1.98
CALF CANYON #4									
4301930392	02515	20S 21E 11	DKTA		OW		U-5675	apprv 12.16.99	" "
COWBOY #1									
4303730012	02530	39S 22E 14	ISMY		OW				
COWBOY 4									
4303730037	02530	39S 22E 14	ISMY		NA				
COWBOY #5									
4303730062	02530	39S 22E 14	ISMY		OW				
BOY 7									
4303730325	02530	39S 22E 23	ISMY		OW				
FEDERAL 23-2									
4301930586	08140	20S 21E 23	DKTA		GW		U-2139A	apprv 12.16.99	eff 4.1.98
FEDERAL 1-10									
4301930484	08141	20S 21E 10	DKTA		GW		U-2140A	apprv 12.16.99	eff 4.1.98
FEDERAL 11-1									
4301930485	08142	20S 21E 11	CDMTN		GW		U-2140A	apprv 12.16.99	eff 4.1.98
FEDERAL 11-2									
4301930882	08143	20S 21E 11	CDMTN		GW		U-2140A	apprv 12.16.99	eff 4.1.98
FEDERAL 11-3									
4301930884	08144	20S 21E 11	CDMTN		GW		U-2140A	apprv 12.16.99	eff 4.1.98
FEDERAL 12-1									
4301930881	08145	20S 21E 12	MRSN		GW		U-2140A	apprv 12.16.99	eff 4.1.98
FEDERAL 13-1									
4301930348	08146	20S 21E 13	MRSN		GW		U-2140A	apprv 12.16.99	eff 4.1.98

TOTALS

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1. KDR ✓	6. _____
2. GLH ✓	7. KAS ✓
3. JRB JRB	8. SI
4. CDW ✓	9. FILE
5. KDR ✓	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 4-1-98

TO: (new operator) BURKHALTER ENGINEERING INC FROM: (old operator) PEASE OIL & GAS COMPANY
 (address) PO BOX 60095 (address) PO BOX 60219
GRAND JUNCTION CO 81506 GRAND JUNCTION CO 81506

Phone: (970)245-5917Phone: (970)245-5917Account no. N6820Account no. N1080

WELL(S) attach additional page if needed:

* CALF CANYON UNIT

Name: **SEE ATTACHED**	API: <u>430930589</u>	Entity: _____	S <u>10</u>	T <u>205</u>	R <u>21E</u>	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Y 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (rec'd 5-18-98)
- Y 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (rec'd 5-18-98)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- KDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. (rec'd 8.9.99) (rec'd 12.22.99)
- KDR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (11.19.99) (12.30.99)
- KDR 6. **Cardex** file has been updated for each well listed above.
- HA 7. **Well file labels** have been updated for each well listed above.
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (10.29.99) (12.30.99)
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- VDP 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDP 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operator's bond files.
- N/A 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Today's date: 6-1-00.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

990621 per Teresa Thompson w/ Blm, there hasn't been any paperwork filed on Palf Canyon unit. No approval as of yet.

990809 rec'd Palf Canyon unit approval.

990902 left message for Marie McHann (Blm) for fed. wells.

990902 Marie (Blm) called me back. Palf Canyon unit wells have been approved, but not the federal ones yet. There is a problem, per Marie those approvals will take another week. She will send me a copy as soon as it is approved.

991119 called Marie McHann (Blm; 935.259.2135) to find out if fed. wells apply. She told me not yet, there is a bonding problem. Only Palf Canyon u wells have been approved.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Twin Arrow, Inc.

3. Address and Telephone No.

P.O. Box 948, Rangely, CO 81648 970-675-8226

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" attached

5. Lease Designation and Serial No.

U02140A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Exhibit "A" attached

9. API Well No.

See Exhibit "A" attached

10. Field and Pool, or Exploratory Area

Cisco Dome

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other CHANGE OF OPERATOR

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Sept. 1, 2000 MB
Effective ~~July 1, 2000~~ Twin Arrow, Inc. became the operator of the wells listed on Exhibit "A" attached. Twin Arrow, Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond Coverage for this lease (wells) will be provided by BLM Bond No. UT1185

J. N. Burkhalter
J. N. Burkhalter/President
Burkhalter Engineering Inc.

14. I hereby certify that the foregoing is true and correct

Signed

Andrea Gader

Title Office Manager

Date 8/18/2000

(This space for Federal or State office use)

Assistant Field Manager,
Division of Resources

Approved by

William Hinger

Title

Date 9/26/2000

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations in any manner within its jurisdiction.

cc: J06m 9/27/00

*See Instruction on Reverse Side

**EXHIBIT "A" TO SUNDRY NOTICE
WELL LIST U-2140A**

<u>WELL NAME & NO.</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG.</u>
Federal 10-2	43-019-31210	NESW	10	20S	21E
Federal 11-1	43-019-30485	NWSW	11	20S	21E
Federal 11-2	43-019-30882	SESE	11	20S	21E
Federal 11-3	43-019-30884	SWSW	11	20S	21E
Federal 12-1	43-019-30881	SWSW	12	20S	21E
Federal 13-1	43-019-30348	SWSW	13	20S	21E
Federal 13-2	43-019-30673	SENW	13	20S	21E
Federal 13-3	43-019-30883	NWNE	13	20S	21E
Federal 13-4	43-019-30885	NWSE	13	20S	21E
Federal 14-1	43-019-30430	NWNW	14	20S	21E
Federal 14-1A	43-019-30436	NWNW	14	20S	21E
Federal 14-2	43-019-30487	NENE	14	20S	21E
Federal 15-1	43-019-30585	NESE	15	20S	21E
Federal 15-2	43-019-30636	NWNW	15	20S	21E
Federal 15-3	43-019-30637	NENE	15	20S	21E
Federal 15-4	43-019-30887	SWSW	15	20S	21E
Federal 1-10	43-019-30484	NWSW	10	20S	21E
Federal 22-1	43-019-30625	SENE	22	20S	21E

Twin Arrow Incorporated
Well Nos. 10-2, 11-1, 11-2, 11-3, 12-1, 13-1, 13-2, 13-14,
14-1, 14-1A, 14-2, 15-1, 15-2, 15-3, 15-4, 1-10, 22-1
Sections 10, 11, 12, 13, 14, 15 and 22 T. 20 S., R. 21 E.
Lease UTU02140A
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Twin Arrow Incorporated is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1185 (Principal -Twin Arrow Incorporated) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-STJ ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

09-01-2000**FROM:** (Old Operator):

BURKHALTER ENGINEERING INC.

Address: P. O. BOX 60095

GRAND JUNCTION, CO 81506

Phone: 1-(970)-243-6060

Account No. N6820

TO: (New Operator):

TWIN ARROW INC.

Address: P. O. BOX 948

RANGELY, CO 91648

Phone: 1-(970)-675-8226

Account N1415

CA No.**Unit:****WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 10-2	43-019-31210	8207	10-20S-21E	FEDERAL	GW	TA
FEDERAL 1-10	43-019-30484	8141	10-20S-21E	FEDERAL	GW	S
FEDERAL 11-1	43-019-30485	8142	11-20S-21E	FEDERAL	GW	S
FEDERAL 11-2	43-019-30882	8143	11-20S-21E	FEDERAL	GW	S
FEDERAL 11-3	43-019-30884	8144	11-20S-21E	FEDERAL	GW	S
FEDERAL 12-1	43-019-30881	8145	12-20S-21E	FEDERAL	GW	TA
FEDERAL 13-1	43-019-30348	8146	13-20S-21E	FEDERAL	GW	TA
FEDERAL 13-2	43-019-30673	8147	13-20S-21E	FEDERAL	GW	S
FEDERAL 13-3	43-019-30883	8148	13-20S-21E	FEDERAL	GW	TA
FEDERAL 13-4	43-019-30885	8149	13-20S-21E	FEDERAL	GW	TA
FEDERAL 14-1	43-019-30430	8169	14-20S-21E	FEDERAL	GW	S
FEDERAL 14-1A	43-019-30436	8150	14-20S-21E	FEDERAL	GW	TA
FEDERAL 14-2	43-019-30487	8151	14-20S-21E	FEDERAL	GW	S
FEDERAL 15-1	43-019-30585	11391	15-20S-21E	FEDERAL	GW	TA
FEDERAL 15-2	43-019-30636	8154	15-20S-21E	FEDERAL	GW	S
FEDERAL 15-3	43-019-30637	8155	15-20S-21E	FEDERAL	GW	S
FEDERAL 15-4	43-019-30887	10140	15-20S-21E	FEDERAL	GW	TA
FEDERAL 22-1	43-019-30625	8156	22-20S-21E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

10/02/2000

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:

10/02/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/02/2000
4. Is the new operator registered in the State of Utah: YES Business Number:
***APPLICATION HAS BEEN SUBMITTED TO DIV OF CORP.**
5. If **NO**, the operator was contacted on:
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 09/26/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/10/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/10/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.:

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 09/28/2000

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2.26.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on:

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-12702A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
See Exhibit "A" attached

9. API Well No.
See Exhibit "A" attached

10. Field and Pool, or Exploratory Area
Cisco Dome

11. County or Parish, State
Grand County, Utah

SUBMIT IN TRIPLICATE

RECEIVED
MOAB FIELD OFFICE
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Jelco Energy Inc.

3. Address and Telephone No.
P.O. Box 948, Rangely, CO 81648 970-675-8226

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Exhibit "A" attached

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change of Field
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective May 23, 2001, Jelco Energy Inc. became the operator of the wells listed on Exhibit "A" attached. Jelco Energy Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond Coverage for this lease (wells) will be provided by BLM Bond N6. UT1185

14. I hereby certify that the foregoing is true and correct

Signed William H. Stinger

Title Office Manager

Date 5/23/2001

(This space for Federal or State office use)

Approved by William H. Stinger

Title Assistant Field Manager,

Date 5/25/01

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Jelco Energy, Inc.
Well Nos. 19-1A, 19-3 and 31-1A
Sections 19 and 31 T. 20 S., R. 22 E.
Lease UTU12702A
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Jelco Energy, Inc. is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1185 (Principal - Jelco Energy, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A" TO SUNDRY NOTICE
WELL LIST U-2139A

<u>WELL NAME & NO.</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG.</u>
Federal 14-3	43-019-30488	NESE	14	20S	21E
Federal 14-4	43-019-30878	SWSW	14	20S	21E
Federal 23-1	43-019-30355	SWNE	23	20S	21E
Federal 23-2	43-019-30586	NWNW	23	20S	21E
Federal 23-3	43-019-30588	NESW	23	20S	21E
Federal 23-4	43-019-30760	NWSE	23	20S	21E
Federal 24-2	43-019-30530	NWNW	24	20S	21E
Federal 24-3	43-019-30432	SWSE	24	20S	21E
Federal 24-4	43-019-30900	NWNE	24	20S	21E
Federal 25-1	43-019-30359	SWNE	25	20S	21E
Federal 25-2	43-019-30587	SWSW	25	20S	21E
Federal 25-3	43-019-30575	SESE	25	20S	21E
Federal 25-4	43-019-30743	NENW	25	20S	21E

EXHIBIT "A" TO SUNDRY NOTICE
U-12702A

<u>WELL NAME & NO.</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC.</u>	<u>TWP.</u>	<u>RNG.</u>
Federal 19-1A	43-019-30896	SWNW	19	20S	22E
Federal 19-3	43-019-30302	SWSW	19	20S	22E
Federal 31-1A	43-019-30308	NENW	31	20S	22E

EXHIBIT "A" TO SUNDRY NOTICE
WELL LIST U-2140A

<u>WELL NAME & NO.</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG.</u>
Federal 10-2 ✓	43-019-31210	NESW	10	20S	21E
Federal 11-1 ✓	43-019-30485	NWSW	11	20S	21E
Federal 11-2 ✓	43-019-30882	SESE	11	20S	21E
Federal 11-3 ✓	43-019-30884	SWSW	11	20S	21E
Federal 12-1 ✓	43-019-30881	SWSW	12	20S	21E
Federal 13-1 ✓	43-019-30348	SWSW	13	20S	21E
Federal 13-2 ✓	43-019-30673	SENW	13	20S	21E
Federal 13-3 ✓	43-019-30883	NWNE	13	20S	21E
Federal 13-4 ✓	43-019-30885	NWSE	13	20S	21E
Federal 14-1 ✓	43-019-30430	NWNW	14	20S	21E
Federal 14-1A ✓	43-019-30436	NWNW	14	20S	21E
Federal 14-2 ✓	43-019-30487	NENE	14	20S	21E
Federal 15-1 ✓	43-019-30585	NESE	15	20S	21E
Federal 15-2 ✓	43-019-30636	NWNW	15	20S	21E
Federal 15-3 ✓	43-019-30637	NENE	15	20S	21E
Federal 15-4 ✓	43-019-30887	SWSW	15	20S	21E
Federal 1-10 ✓	43-019-30484	NWSW	10	20S	21E
Federal 22-1 ✓	43-019-30625	SENE	22	20S	21E

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:

Jelco Energy, Inc.

3. ADDRESS OF OPERATOR:

P.O. Box 948 CITY Rangely STATE CO ZIP 81648 PHONE NUMBER: 9706758226

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

see attached list

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY: Grand

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

TYPE OF ACTION

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

see attached list

Until May 1, 2001 Twin Arrow, Inc. and Jelco Energy Inc. were the same company. We split Twin Arrow, Inc. and Jelco Energy apart so Jelco Energy could operate all the Utah wells and Twin Arrow will operate all the Colorado Wells.

NAME (PLEASE PRINT) Linda C. Gordon

TITLE Office Manager

SIGNATURE

DATE 6/1/2001

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

JUN 15 2001

DIVISION OF
OIL, GAS AND MINING

FED. LEASE #	API #	WELL NAME	SEC	QTR	TWP	RNG
UTU5675	430193039200	CALF CANYON #4	11	NWNW	20S	21E
UTU72600	430193039300	CALF CANYON #5	11	SENE	20S	21E
UTU72600	430193109400	FEDERAL #675-3	10	SWNW	20S	21E
UTU11620	430193119700	CALF CANYON #8	3	SESW	20S	21E
UTU70813A	430193029800	CALF CANYON #1	3	SWSE	20S	21E
UTU70813A	430193037600	FEDERAL 675-1	10	NENW	20S	21E
UTU70813A	430193116800	CALF CANYON #7	2	SESW	20S	21E
UTU70813A	430193118700	FEDERAL 675-4	10	NENW	20S	21E
UTU70813A	430193119900	FEDERAL 675-5	10	NWNW	20S	21E
UTU70813A	430193120300	CALF CANYON #10	3	SESE	20S	21E
UTU70813A	430193120800	FEDERAL 675-6	9	NENE	20S	21E
UTU70813A	430193120900	CALF CANYON #11	3	SWSW	20S	21E
UTU02139A	430193035500	FEDERAL 23-1	23	SWNE	20S	21E
UTU02139A	430193035900	FEDERAL 25-1	25	SWNE	20S	21E
UTU02139A	430193043200	FEDERAL 24-3	24	SWSE	20S	21E
UTU02139A	430193048800	FEDERAL 14-3	14	NESE	20S	21E
UTU02139A	430193053000	FEDERAL 24-2	24	NWNW	20S	21E
UTU02139A	430193057500	FEDERAL 25-3	25	SESE	20S	21E
UTU02139A	430193058600	FEDERAL 23-2	23	NWNW	20S	21E
UTU02139A	430193058700	FEDERAL 25-2	25	SWSW	20S	21E
UTU02139A	430193058800	FEDERAL 23-3	23	NESW	20S	21E
UTU02139A	430193074300	FEDERAL 25-4	25	NENW	20S	21E
UTU02139A	430193076000	FEDERAL 23-4	23	NWSE	20S	21E
UTU02139A	430193087800	FEDERAL 14-4	14	SWSW	20S	21E
UTU02139A	430193090000	FEDERAL 24-4	24	NWNE	20S	21E
UTU02140A	430193034800	FEDERAL 13-1	13	SWSW	20S	21E
UTU02140A	430193043000	FEDERAL 14-1	14	NWNW	20S	21E
UTU02140A	430193043600	FEDERAL 14-1A	14	NWNW	20S	21E
UTU02140A	430193048400	FEDERAL 10-1	10	NWSW	20S	21E
UTU02140A	430193048500	FEDERAL 11-1	11	NWSW	20S	21E
UTU02140A	430193048700	FEDERAL 14-2	14	NENE	20S	21E
UTU02140A	430193058500	FEDERAL 15-1	15	NESE	20S	21E
UTU02140A	430193062500	FEDERAL 22-1	22	SENE	20S	21E
UTU02140A	430193063600	FEDERAL 15-2	15	NWNW	20S	21E
UTU02140A	430193063700	FEDERAL 15-3	15	NENE	20S	21E
UTU02140A	430193067300	FEDERAL 13-2	13	SENW	20S	21E
UTU02140A	430193088100	FEDERAL 12-1	12	SWSW	20S	21E
UTU02140A	430193088200	FEDERAL 11-2	11	SESE	20S	21E
UTU02140A	430193088300	FEDERAL 13-3	13	NWNE	20S	21E
UTU02140A	430193088400	FEDERAL 11-3	11	SWSW	20S	21E
UTU02140A	430193088500	FEDERAL 13-4	13	NWSE	20S	21E
UTU02140A	430193088700	FEDERAL 15-4	15	SWSW	20S	21E
UTU02140A	430193121000	FEDERAL 10-2	10	NESW	20S	21E
UTU12702	430193042900	FEDERAL 30-1	30	SWNW	20S	22E
UTU12702A	430193030200	FEDERAL 19-3	19	SWSW	20S	22E
UTU12702A	430193030800	FEDERAL 31-1A	31	NENW	20S	22E
UTU12702A	430193030800	FEDERAL 31-1A	31	NENW	20S	22E
UTU12702A	430193089600	FEDERAL 19-1A	19	SWNW	20S	22E
UTU37730	430193087500	FEDERAL 18-1	18	NESW	20S	22E
STATE WELL ML-24295	430193034700	STATE 32-1	32	W 1/2	20S	22E

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP ✓ 6/25
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **05-23-2001****FROM: (Old Operator):**

TWIN ARROW INC

Address: P. O BOX 948

RANGELY, CO 81648

Phone: 1-(970)-675-8226

Account N1415

TO: (New Operator):

JELCO ENERGY INC

Address: P. O . BOX 948

RANGELY, CO 81648

Phone: 1-(970)-675-8226

Account N1825

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1-10	43-019-30484	8141	10-20S-21E	FEDERAL	GW	S
FEDERAL 11-1	43-019-30485	8142	11-20S-21E	FEDERAL	GW	P
FEDERAL 13-1	43-019-30348	8146	13-20S-21E	FEDERAL	GW	TA
FEDERAL 14-1	43-019-30430	8169	14-20S-21E	FEDERAL	GW	P
FEDERAL 14-1A	43-019-30436	8150	14-20S-21E	FEDERAL	GW	TA
FEDERAL 14-2	43-019-30487	8151	14-20S-21E	FEDERAL	GW	P
FEDERAL 14-3	43-019-30488	8152	14-20S-21E	FEDERAL	GW	P
FEDERAL 14-4	43-019-30878	8153	14-20S-21E	FEDERAL	GW	S
FEDERAL 15-1	43-019-30585	11391	15-20S-21E	FEDERAL	GW	TA
FEDERAL 23-1	43-019-30355	11393	23-20S-21E	FEDERAL	GW	P
FEDERAL 23-2	43-019-30586	8140	23-20S-21E	FEDERAL	GW	P
FEDERAL 23-3	43-019-30588	8157	23-20S-21E	FEDERAL	GW	P
FEDERAL 23-4	43-019-30760	8158	23-20S-21E	FEDERAL	GW	P
FEDERAL 24-2	43-019-30530	8159	24-20S-21E	FEDERAL	GW	P
FEDERAL 24-3	43-019-30432	11395	24-20S-21E	FEDERAL	GW	P
FEDERAL 24-4	43-019-30900	8208	24-20S-21E	FEDERAL	GW	TA
FEDERAL 25-1	43-019-30359	11394	25-20S-21E	FEDERAL	GW	S
FEDERAL 25-2	43-019-30587	11392	25-20S-21E	FEDERAL	OW	S
FEDERAL 25-3	43-019-30575	8170	25-20S-21E	FEDERAL	GW	P
FEDERAL 25-4	43-019-30743	8181	25-20S-21E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/15/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/15/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/18/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 4825833-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 05/24/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/19/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/19/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 7.12.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Jelco Energy3a. Address
P.O. Box 948, Rangely, CO 816483b. Phone No. (include area code)
970-675-8226

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 10, NWSW, T20S, R21E

5. Lease Serial No.
U-2140A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Federal 10-19. API Well No.
430193048400S110. Field and Pool, or Exploratory Area
Cisco

11. County or Parish, State

Grand County Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/DIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective: 2/1/02

Jelco Energy is taking back over as operator
under our Bond UT 1185RECEIVED
MOAB FIELD OFFICE

2002 JAN 29 P 12:58

DEPT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

The previous change of Operator submitted by Mar/Reg Oil Company stated Jelco Energy was removed by a vote of interest OWNERS. There is only one other interest owner and it is Pacific Energy and Mining Company. I believe Tariq Ahmad is a principal in Pacific Energy and Mining Company and also in Mar/Reg Oil Company. We do not feel we have done anything to be removed as operator and we are not accepting this vote.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Linda C. Gordon

Title Office Manager

Signature

Date January 25, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED

Title Division of Resources
Moab Field Office

Date FEB 1 2002

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: Mar/Reg Oil Company
UDOSMA

Conditions of Acceptance Attached

Jelco Energy, Inc.
Well No. 10-1
Sec. 10, T. 20 S., R. 21 E.
Lease UTU02140A
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Jelco Energy, Inc. is considered to be the operator of the above well effective February 1, 2002, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1185 (Principal -Jelco Energy, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2001

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MAR/REG OIL COMPANY

3a. Address

P.O. 18148 Reno NV 89511

3b. Phone No. (include area code)

775 324-2198

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 NWSW 20S 21E SLM

5. Lease Serial No.

U-02140A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

10-1

9. API Well No.

43019304840051

10. Field and Pool, or Exploratory Area

CISCO

11. County or Parish, State

GRAND, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Mar/Reg is taking over operations
under its bond ~~OT-0994~~ UT0944
Current operator removed pursuant to JOA by
vote of working interest owners.
Effective: 1/28/02

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TARIQ AHMAO

Title

Engineer

Signature

Date

12/21/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Title Division of Resources

Date

JAN 28 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Moab Field Office
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: Jelco Energy, udoasm Conditions of Acceptance Attached

Mar/Reg Oil Company
Well No. 10-1
Sec. 10, T. 20 S., R. 21 E.
Lease UTU02140A
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Mar/Reg Oil Company is considered to be the operator of the above well effective January 28, 2002, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0944 (Principal - Mar/Reg Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab Field Office
82 East Dogwood
Moab, Utah 84532

RECEIVED

FEB 04 2002

DIVISION OF
OIL, GAS AND MINING

3160
(U-02139-A)
(U-02140-A)
(UT-062)

CERTIFIED MAIL-RETURN RECEIPT REQUESTED

FEB - 1 2002

Ms. Linda Gordon (certified no. 70010320000480792272)
Jelco Energy, Inc.
P.O. Box 948
Rangely, Colorado 81648

Mr. Tariq Ahmad (certified no. 70010320000480792289)
Mar/Reg Oil Company
P.O. Box 18148
Reno, Nevada 89511

Re: Change of Operator/Resolution of Dispute
Wells No. 23-3 and 24-2 Wells No. 10-1 and 11-1
Lease U-02139-A Lease U-02140-A

Dear Ms. Gordon / Mr. Ahmad:

It has come to our attention, through a series of operatorship change requests, that a dispute has arisen between Jelco Energy, Inc. (Jelco) and Mar/Reg Oil Company (Mar/Reg) as to which company should operate the above captioned wells.

The industry is generally able to resolve such matters without involving BLM. However, on rare occasions the BLM finds itself in a position of having to select, for administrative purposes, the most suitable operator from among the parties in dispute. Now, being faced with that task, we have taken into consideration all of the pertinent information available to us, including lease ownership (record title and operating rights), and operator history.

Records indicate that Jelco owns 100% record title and operating rights in both subject leases, U-02139-A and U-02140-A. Records further demonstrate that Jelco has been the operator of the disputed wells, as well as the other 26 wells on the subject leases for which operatorship is not disputed.

Mar/Reg states that their authority to operate the wells is derived from the governing Joint Operating Agreement, and from being the majority working interest owner in the wells. Being neither a party to that agreement nor having administrative authority over it, BLM does not have a position on that third party agreement.

Therefore, considering the available information, we believe that Jelco, by virtue of owning all interest in the subject leases, and by having expressed a clear desire to operate the disputed wells, is the appropriate party to operate those wells. Effective February 1, 2002, BLM recognizes Jelco as operator of wells no. 23-3, 24-2, 10-1 and 11-1.

If you believe this decision is in error, you may request a review by the BLM, Utah State Director in accordance with 43 CFR 3165.3. Such a request, including all supporting documentation, must be filed in writing within twenty business days of the date of receipt of this correspondence with:

Utah State Director
Bureau of Land Management
P. O. Box 45155
Salt Lake City, Utah 84145-0155

Should you have any questions regarding this matter, please call Eric Jones at 435-259-2117.

Sincerely,
/s/ William Stringer

Assistant Field Manager
Division of Resources

cc: State of Utah, Division of Oil, Gas and Mining *Jim Thompson*
EJones:mm:1/31/02

U DOGM

Pacific Energy & Mining Company

RECEIVED
MOAB FIELD OFFICE

January 4, 2002

2002 JAN -9 A 9:57

Bureau of Land Management
82 East Dogwood
Moab, UT 84532

DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

Attn: Eric Jones

Subject: Sundry Notice Change of Operator

Dear Eric:

Enclosed please find our sundry notices on our wells at Cisco Dome. As I had indicated, we noticed Jelco Energy, Inc pursuant to the Joint Operating Agreement, they failed to respond and we as working interest owners removed them as operator for failing to operate our wells in a prudent manner as they are losing 38% of our natural gas production.

As working interest owner we are appointing Mar/Reg Oil Company as the operator. I will be awaiting your response.

Sincerely,

Tariq Ahmad

Wells: #10-1	4301930484	LITU 02140A
#11-1	4301930485	LITU 02140A
#23-3	4301930588	LITU 02139A
#24-2	4301930530	LITU 02139A

Pacific Energy & Mining Company

November 21, 2001

Jelco Energy Inc.
7201 I-40 West, Suite 316
Amarillo, TX 79106

RECEIVED
BODEN FIELD OFFICE

2002 JAN -9 A 9:57

DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

Gentlemen:

Reference your letter dated November 21, 2001 requesting a copy of the joint operating agreement, we will mail you a copy if you are willing to pay for the copying and shipping charges. Obviously as the current operator you should have copies of the operating agreement on this property. You should look at your own files and try to locate the same. The operating agreement on this property was redone after the bankruptcy of NP Energy, the operating agreement on the property is AAPL Form 610 - 1989, dated September 1, 1990.

Sincerely,


Tariq Ahmad

Pacific Energy & Mining Company

RECEIVED
HOBBS FIELD OFFICE

2002 JAN -9 A 9:57

November 20, 2001

Jelco Energy Inc.
2201 Civic #400
Amarillo, TX 79109

Attn: Steve Looper

Subject: Operators Meeting Cisco Dome Wells

Gentlemen:

Pursuant to Article V(A) 1. of the operating agreement dated September 1, 1990, we hereby give the required 30 day notice to your company to remove Jelco as the operator of the following wells:

Federal 11-1
Federal 24-2
Federal 23-3
Federal 10-1

Pursuant to the operating agreement since we own majority interest in the Federal 11-1 and Federal 24-2 wells our vote constitutes removal of the operator. The removal is based upon your failure to address the following issues:

1. Shrinkage and loss of natural gas;
2. Uneconomic operation of our properties;

The removal of the operator is effective December 21, 2001. Effective December 21, 2001 we will nominate Mar/Reg Oil Company to operate our properties.

We also call a meeting of the working interest owners on the above wells, said meeting to be held at the offices of the Utah Division of Oil Gas and Mining on December 20 at 9:00 am. Our interest will be represented by Mr. Dean Christensen.

If you have any questions please call.

Sincerely,


Tariq Ahmad

Cc: Utah Division of Oil Gas and Mining
Dean Christensen

P.O. Box 18148
Reno, Nevada 89511
Phone: 775 852-7444
Fax: 775 851-1138

RECEIVED
B.O.S. FIELD OFFICE

2002 JAN -9 A 9:57

NOTICE OF MEETING

(FILED: JELCO OPR CHANGE)

DEPT OF THE INTERIOR
BUREAU OF LAND MGMT**DATE: 21 DECEMBER 2001****TIME: 0900 HOURS****LOCATION: DIVISION OF OIL, GAS AND MINING
1654 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH****PURPOSE OF MEETING: CHANGE OF OPERATOR
CISCO DOME
GRAND COUNTY, UTAH****MINUTES OF MEETING:****PARTIES PRESENT: A. DEAN H. CHRISTENSEN
R. GARRY CARLSON
(REPRESENTING MAR/REG)****B. _____
JELCO ENERGY, INC.
CURRENT OPERATOR**

THIS IS THE DATE AND TIME FOR A MEETING OF THE WORKING
INTEREST OWNERS OF CERTAIN OIL AND GAS WELLS CURRENTLY BEING
OPERATED BY JELCO ENERGY, INC. THE REQUIRED THIRTY DAY NOTICE
HAVING BEEN DELIVERED AND ACKNOWLEDGED BY JELCO.

MINUTES OF MEETING:

AT 0900 HRS, NO PARTIES REPRESENTING JELCO ENERGY, INC.,
HAD MADE AN APPEARANCE AT THE DIVISION OF OIL, GAS AND MINING.
WAITED UNTIL 0930 HRS BEFORE DEPARTING THE STATE OFFICE.

WE HAD AN EXTENDED DISCUSSION WITH MR. JIM THOMPSON, STATE
OF UTAH. MR. THOMPSON STATED THAT UTAH WOULD REQUIRE A "CHANGE
OF OPR" NOTICE FROM BOTH JELCO AND MAR/REG, OR NOTICE THAT THE
BLM HAD ACCEPTED THE CHANGE OF OPERATOR SINCE THE WELLS IN
QUESTION WERE ON FEDERAL LEASES.

ARTICLE V. OPERATOR

A. Designation and Responsibilities of Operator: EPS Resources Corporation

shall be the Operator of the Contract Area, and shall conduct and direct and have full control of all operations on the Contract Area as permitted and required by, and within the limits of this agreement. In its performance of services hereunder for the Non-Operators, Operator shall be an independent contractor not subject to the control or direction of the Non-Operators except as to the type of operation to be undertaken in accordance with the election procedures contained in this agreement. Operator shall not be deemed, or hold itself out as, the agent of the Non-Operators with authority to bind them to any obligation or liability assumed or incurred by Operator as to any third party. Operator shall conduct its activities under this agreement as a reasonable prudent operator, in a good and workmanlike manner, with due diligence and dispatch, in accordance with good oilfield practice, and in compliance with applicable law and regulation, but in no event shall it have any liability as Operator to the other parties for losses sustained or liabilities incurred except such as may result from gross negligence or willful misconduct.

B. Resignation or Removal of Operator and Selection of Successor:

1. Resignation or Removal of Operator: Operator may resign at any time by giving written notice thereof to Non-Operators. If Operator terminates its legal existence, no longer owns an interest hereunder in the Contract Area, or is no longer capable of serving as Operator, Operator shall be deemed to have resigned without any action by Non-Operators, except the selection of a successor. Operator may be removed only for good cause by the affirmative vote of Non-Operators owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of Operator; such vote shall not be deemed effective until a written notice has been delivered to the Operator by a Non-Operator detailing the alleged default and Operator has failed to cure the default within thirty (30) days from its receipt of the notice or, if the default concerns an operation then being conducted, within forty-eight (48) hours of its receipt of the notice. For purposes hereof, "good cause" shall mean not only gross negligence or willful misconduct but also the material breach of or inability to meet the standards of operation contained in Article V.A. or material failure or inability to perform its obligations under this agreement.

Subject to Article VII.D.1., such resignation or removal shall not become effective until 7:00 o'clock A.M. on the first day of the calendar month following the expiration of ninety (90) days after the giving of notice of resignation by Operator or action by the Non-Operators to remove Operator, unless a successor Operator has been selected and assumes the duties of Operator at an earlier date. Operator, after effective date of resignation or removal, shall be bound by the terms hereof as a Non-Operator. A change of a corporate name or structure of Operator or transfer of Operator's interest to any single subsidiary, parent or successor corporation shall not be the basis for removal of Operator.

2. Selection of Successor Operator: Upon the resignation or removal of Operator under any provision of this agreement, a successor Operator shall be selected by the parties. The successor Operator shall be selected from the parties owning an interest in the Contract Area at the time such successor Operator is selected. The successor Operator shall be selected by the affirmative vote of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A" provided, however, if an Operator which has been removed or is deemed to have resigned fails to vote or votes only to succeed itself, the successor Operator shall be selected by the affirmative vote of the party or parties owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of the Operator that was removed or resigned. The former Operator shall promptly deliver to the successor Operator all records and data relating to the operations conducted by the former Operator to the extent such records and data are not already in the possession of the successor operator. Any cost of obtaining or copying the former Operator's records and data shall be charged to the joint account.

3. Effect of Bankruptcy: If Operator becomes insolvent, bankrupt or is placed in receivership, it shall be deemed to have resigned without any action by Non-Operators, except the selection of a successor. If a petition for relief under the federal bankruptcy laws is filed by or against Operator, and the removal of Operator is prevented by the federal bankruptcy court, the Non-Operators and Operator shall comprise an interim operating committee to serve until Operator has elected to reject or assume this agreement pursuant to the Bankruptcy Code, and an election to reject this agreement by Operator as a debtor in possession, or by a trustee in bankruptcy, shall be deemed a resignation as Operator without any action by Non-Operators except the selection of a successor. During the period of time the operating committee controls operations, all actions shall require the approval of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A". If the event there are only two (2) parties to this agreement, during the period of time the operating committee controls operations, a third party acceptable to Operator, Non-Operator and the federal bankruptcy court shall be selected as a member of the operating committee, and all actions shall require the approval of two (2) members of the operating committee without regard for their interest in the Contract Area based on Exhibit "A."

C. Employees and Contractors:

The number of employees or contractors used by Operator in conducting operations hereunder, their selection, and the hours of labor and the compensation for services performed shall be determined by Operator, and all such employees and contractors shall be the employees or contractors of Operator.

D. Rights and Duties of Operator:

1. Competitive Rates and Use of Affiliates: All wells drilled on the Contract Area shall be drilled on a competitive contract basis at the usual rates prevailing in the area. If it so desires, Operator may employ its own tools and equipment for the drilling of wells, but its charges therefor shall not exceed the prevailing rates in the area and the rate of such charges

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
UTU 02140A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
See attached list

9. API Well No.
See attached list

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

2003 JUN -9 P 1:16

DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ABS Energy LLC N2475

3a. Address
P.O. Box 736, Rangely, CO 81648

3b. Phone No. (include area code)
970-675-5212

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See attached list

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective January 1, 2003, ABS Energy LLC is the new operator. ABS Energy LLC is responsible under the terms and conditions of the lease for operations conducted on the lease lands or portions thereof.

Bond Coverage for these wells will be provided by BLM Bond No. **UTB 000034**

Linda C. Gordon
Jelco Energy/Linda C. Gordon

N1825

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Linda C. Gordon

Title

Office Manager/ABS Energy LLC

Signature

Date

June 4, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED

Title

Division of Resources
Moab Field Office

Date

JUN - 9 2003

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: udoam

Conditions Attached

RECEIVED

JUN 30 2003

FED. LEASE #	API #	WELL NAME	SEC	QTR	TWP	RNG
UTU02140A	430193034800	FEDERAL 13-1	13	SWSW	20S	21E
UTU02140A	430193043000	FEDERAL 14-1	14	NWNW	20S	21E
UTU02140A	430193043600	FEDERAL 14-1A	14	NWNW	20S	21E
UTU02140A	430193048400	FEDERAL 10-1	10	NWSW	20S	21E
UTU02140A	430193048500	FEDERAL 11-1	11	NWSW	20S	21E
UTU02140A	430193048700	FEDERAL 14-2	14	NENE	20S	21E
UTU02140A	430193058500	FEDERAL 15-1	15	NESE	20S	21E
UTU02140A	430193062500	FEDERAL 22-1	22	SENE	20S	21E
UTU02140A	430193063600	FEDERAL 15-2	15	NWNW	20S	21E
UTU02140A	430193063700	FEDERAL 15-3	15	NENE	20S	21E
UTU02140A	430193067300	FEDERAL 13-2	13	SENE	20S	21E
UTU02140A	430193088100	FEDERAL 12-1	12	SWSW	20S	21E
UTU02140A	430193088200	FEDERAL 11-2	11	SESE	20S	21E
UTU02140A	430193088300	FEDERAL 13-3	13	NWNE	20S	21E
UTU02140A	430193088400	FEDERAL 11-3	11	SWSW	20S	21E
UTU02140A	430193088500	FEDERAL 13-4	13	NWSE	20S	21E
UTU02140A	430193088700	FEDERAL 15-4	15	SWSW	20S	21E
UTU02140A	430193121000	FEDERAL 10-2	10	NESW	20S	21E

RECEIVED

JUN 30 2003

DIV. OF OIL, GAS & MINING

ABS Energy, LLC
All Wells on Lease
Sections 10 - 15, 22, T. 20 S., R. 21 E.
Lease UTU02140A
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that ABS Energy, LLC is considered to be the operator of the above wells effective January 1, 2003, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000034 (Principal – ABS Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

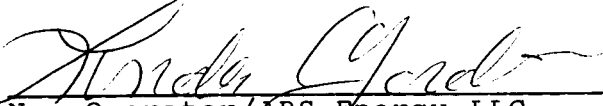
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Jelco Energy (formerly Twin Arrow Inc.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 948, Rangely, CO 81648		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 970-675-5212		8. WELL NAME and NUMBER: see attached list
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached list		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

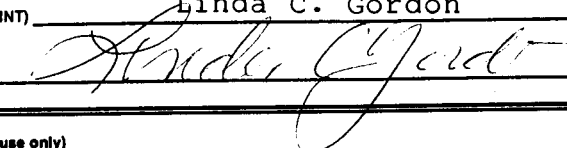
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 1, 2003, Jelco Energy sold all its interest and ownership in the wells listed of the attached list. The new owner and operator is ABS Energy LLC, P.O. Box 736, Rangely, CO 81648. Jelco Energy relinquishes ownership of all operating rights to ABS Energy LLC.


New Operator/ABS Energy LLC.
P.O. Box 736
Rangely, CO 81648
Fax 970-675-8558
Office 970-629-1116
ABS Energy LLC BLM Bond UTB000034

NAME (PLEASE PRINT) Linda C. Gordon TITLE Office Mgr
SIGNATURE  DATE 7/2/03

(This space for State use only)

RECEIVED
JUL 08 2003
DIV. OF OIL, GAS & MINING

WELL NAMES, ENTITY #'S AND WELL ID

WELL NAME	ENTITY #	API #	WELL TYPE	LEGAL DESCRIPTION	LEASE TYPE	STATUS
FEDERAL 14-1A	08150	4301930436	GAS	T20S,R21E, SEC 14	FEDERAL	TA
FEDERAL 1-10	08141	4301930484	GAS	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 10-2	08207	4301931210	GAS	T20S,R21E, SEC 10	FEDERAL	TA
FEDERAL 11-1	08142	4301930485	GAS	T20S,R21E, SEC 11	FEDERAL	P
FEDERAL 11-2	08143	4301930882	GAS	T20S,R21E, SEC 11	FEDERAL	S
FEDERAL 11-3	08144	4301930884	GAS	T20S,R21E, SEC 11	FEDERAL	P
FEDERAL 12-1	08145	4301930881	GAS	T20S,R21E, SEC 12	FEDERAL	TA
FEDERAL 13-1	08146	4301930348	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 13-2	08147	4301930673	GAS	T20S,R21E, SEC 13	FEDERAL	P
FEDERAL 13-3	08148	4301930883	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 13-4	08149	4301930885	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 14-1	08169	4301930430	GAS	T20S,R21E, SEC 14	FEDERAL	P
FEDERAL 14-2	08151	4301930487	GAS	T20S,R21E, SEC 14	FEDERAL	P
FEDERAL 14-3	08152	4301930488	GAS	T20S,R21E, SEC 14	FEDERAL	P
FEDERAL 14-4	08153	4301930878	GAS	T20S,R21E, SEC 14	FEDERAL	S
FEDERAL 15-1	11391	4301930585	GAS	T20S,R21E, SEC 15	FEDERAL	TA
FEDERAL 15-2	08154	4301930636	GAS	T20S,R21E, SEC 15	FEDERAL	S
FEDERAL 15-3	08155	4301930637	GAS	T20S,R21E, SEC 15	FEDERAL	P
FEDERAL 15-4	10140	4301930887	GAS	T20S,R21E, SEC 15	FEDERAL	TA
FEDERAL 18-1	08200	4301930875	GAS	T20S,R22E, SEC 18	FEDERAL	S
FEDERAL 19-1A	08201	4301930896	GAS	T20S,R22E, SEC 19	FEDERAL	TA
FEDERAL 19-3	08201	4301930302	GAS	T20S,R22E, SEC 19	FEDERAL	TA
FEDERAL 22-1	08156	4301930625	GAS	T20S,R21E, SEC 22	FEDERAL	P
FEDERAL 23-1	11393	4301930355	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 23-2	08140	4301930586	GAS	T20S,R21E, SEC 23	FEDERAL	S
FEDERAL 23-3	08157	4301930588	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 23-4	08158	4301930760	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 24-2	08159	4301930530	GAS	T20S,R21E, SEC 24	FEDERAL	P
FEDERAL 24-3	11395	4301930432	GAS	T20S,R21E, SEC 24	FEDERAL	P
FEDERAL 24-4	08208	4301930900	GAS	T20S,R21E, SEC 24	FEDERAL	TA
FEDERAL 25-1	11394	4301930359	OIL	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-2	11392	4301930587	OIL	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-3	08171	4301930575	GAS	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-4	08181	4301930743	GAS	T20S,R21E, SEC 25	FEDERAL	P
FEDERAL 30-1	08203	4301930429	GAS	T20S,R22E, SEC 30	FEDERAL	S
FEDERAL 31-1A	08204	4301930308	GAS	T20S,R22E, SEC 31	FEDERAL	P
STATE 32-1	08206	4301930347	GAS	T20S,R22E, SEC 32	STATE	P
CC #1	11666	4301930298	OIL	T20S,R21E, SEC 3	FEDERAL	P
CC #4	02515	4301930392	OIL	T20S,R21E, SEC 11	FEDERAL	S
CC #5	02490	4301930393	OIL	T20S,R21E, SEC 11	FEDERAL	TA
CC #8	09820	4301931197	OIL	T20S,R21E, SEC 3	FEDERAL	S
CC #10	11666	4301931203	OIL	T20S,R21E, SEC 3	FEDERAL	S
FEDERAL 675-1	11666	4301930376	OIL	T20S,R21E, SEC 10	FEDERAL	P
FEDERAL 675-3	00303	4301931094	OIL	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 675-4	11666	4301931187	OIL	T20S,R21E, SEC 10	FEDERAL	P
FEDERAL 675-5	11666	4301931199	OIL	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 675-6	11666	4301931208	OIL	T20S,R21E, SEC 9	FEDERAL	S

Please in unit

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

1/1/2003

FROM: (Old Operator):N1825-Jelco Energy, Inc.
PO Box 948
Rangely, CO 81648

Phone: (970) 629-1116

TO: (New Operator):N2475-ABS Energy, LLC
PO Box 736
Rangely, CO 81648

Phone: (970) 629-1116

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1-10	10	200S	210E	4301930484	8141	FEDERAL	GW	S
FEDERAL 10-2	10	200S	210E	4301931210	8207	FEDERAL	GW	TA
FEDERAL 11-1	11	200S	210E	4301930485	8142	FEDERAL	GW	P
FEDERAL 11-2	11	200S	210E	4301930882	8143	FEDERAL	GW	S
FEDERAL 11-3	11	200S	210E	4301930884	8144	FEDERAL	GW	P
FEDERAL 12-1	12	200S	210E	4301930881	8145	FEDERAL	GW	P
FEDERAL 13-1	13	200S	210E	4301930348	8146	FEDERAL	GW	TA
FEDERAL 13-2	13	200S	210E	4301930673	8147	FEDERAL	GW	P
FEDERAL 13-3	13	200S	210E	4301930883	8148	FEDERAL	GW	TA
FEDERAL 13-4	13	200S	210E	4301930885	8149	FEDERAL	GW	TA
FEDERAL 14-1	14	200S	210E	4301930430	8169	FEDERAL	GW	P
FEDERAL 14-1A	14	200S	210E	4301930436	8150	FEDERAL	GW	TA
FEDERAL 14-2	14	200S	210E	4301930487	8151	FEDERAL	GW	P
FEDERAL 15-1	15	200S	210E	4301930585	11391	FEDERAL	GW	TA
FEDERAL 15-2	15	200S	210E	4301930636	8154	FEDERAL	GW	S
FEDERAL 15-3	15	200S	210E	4301930637	8155	FEDERAL	GW	P
FEDERAL 15-4	15	200S	210E	4301930887	10140	FEDERAL	GW	TA
FEDERAL 22-1	22	200S	210E	4301930625	8156	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/8/20032. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/8/20033. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/7/20034. Is the new operator registered in the State of Utah: YES Business Number: 5333071-01615. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 6/9/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 8/7/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 8/7/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B000034

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Elk Production, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 770 S. Post Oak Lane #320 CITY Houston STATE TX ZIP 77056		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached list		8. WELL NAME and NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of operator from ABS Energy, LLC to Elk Production LLC.

Old Operator: ABS Energy, LLC

N 2475

By:

Andy Saied, Managing Member

PO Box 307

Farmington, NM 87499

New Operator: ELK PRODUCTION, LLC

NAME (PLEASE PRINT) Richard P. Crist	TITLE Executive Vice President
SIGNATURE Richard P. Crist	DATE 8/12/04

(This space for State use only)

RECEIVED
AUG 17 2004

DIV. OF OIL, GAS & MINING

ATTACHMENT TO SUNDRY NOTICE

Transfer from ABS Energy, LLC to Elk Production, LLC
Effective July 22, 2004

<u>Well Name</u>	<u>API #</u>	<u>Location</u>
State 32-1	43-019-30347	SE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 32, T 20 S, R 22 E
Federal 31-1A	43-019-30308	NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 31, T 20 S, R 22 E
Federal 30-1	43-019-30429	SW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 30, T 20 S, R 22 E
Federal 25-1	43-019-30359	SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 25, T 20 S, R 21 E
Federal 25-2	43-019-30587	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 25, T 20 S, R 21 E
Federal 25-3	43-019-30575	SE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 25, T 20 S, R 21 E
Federal 25-4	43-019-30743	NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 25, T 20 S, R 21 E
Federal 24-4	43-019-30900	NW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 24, T 20 S, R 21 E
Federal 24-2	43-019-30530	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 24, T 20 S, R 21 E
Federal 24-3	43-019-30432	SW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 24, T 20 S, R 21 E
Federal 23-1	43-019-30355	SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 23, T 20 S, R 21 E
Federal 23-3	43-019-30588	NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 23, T 20 S, R 21 E
Federal 23-4	43-019-30760	NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 23, T 20 S, R 21 E
Federal 23-2	43-019-30586	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 23, T 20 S, R 21 E
Federal 22-1	43-019-30625	SE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 22, T 20 S, R 21 E
Federal 19-3	43-019-30302	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 19, T 20 S, R 22 E
Federal 19-1A	43-019-30896	SW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 19, T 20 S, R 22 E
Federal 18-1	43-019-30875	NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 18, T 20 S, R 22 E

<u>Well Name</u>	<u>API #</u>	<u>Location</u>
Federal 15-2	43-019-30636	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 15, T 20 S, R 21 E
Federal 15-1	43-019-30585	NE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 15, T 20 S, R 21 E
Federal 15-3	43-019-30637	NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 15, T 20 S, R 21 E
Federal 15-4	43-019-30887	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 15, T 20 S, R 21 E
Federal 14-3	43-019-30488	NE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 14, T 20 S, R 21 E
Federal 14-1A	43-019-30436	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 14, T 20 S, R 12 E
Federal 14-2	43-019-30487	NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 14, T 20 S, R 21 E
Federal 14-1	43-019-30430	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 14, T 20 S, R 21 E
Federal 14-4	43-019-30878	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 14, T 20 S, R 21 E
Federal 13-2	43-019-30673	SE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 13, T 20 S, R 21 E
Federal 13-4	43-019-30885	NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 13, T 20 S, R 21 E
Federal 13-1	43-019-30348	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 13, T 20 S, R 21 E
Federal 13-3	43-019-30883	NW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 13, T 20 S, R 21 E
Federal 12-1	43-019-30881	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 12, T 20 S, R 21 E
Calf Canyon 4	43-019-30392	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 11, T 20 S, R 21 E
Federal 11-3	43-019-30884	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 11, T 20 S, R 21 E
Calf Canyon 5	43-019-30393	SE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 11, T 20 S, R 21 E
Federal 11-1	43-019-30485	NW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 11, T 20 S, R 21 E
Federal 11-2	43-019-30882	SE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 11, T 20 S, R 21 E
Federal 675 5	43-019-31199	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 10, T 20 S, R 21 E
Federal 1-10	43-019-30484	NW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 10, T 20 S, R 21 E

<u>Well Name</u>	<u>API #</u>	<u>Location</u>
Federal 675 4	43-019-31187	NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 10, T 20 S, R 21 E
Fed 3-675	43-019-31094	SW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 10, T 20 S, R 21 E
Federal 675-1	43-019-30376	NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 10, T 20 S, R 21 E
Federal 10-2	43-019-31210	NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 10, T 20 S, R 21 E
Federal 675-6	43-019-31208	NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 9, T 20 S, R 21 E
Calf Canyon 1	43-019-30298	SW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 3, T 20 S, R 21 E
Calf Canyon 8	43-019-31197	SE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 3, T 20 S, R 21 E
Calf Canyon Fed 10	43-019-31203	SE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 3, T 20 S, R 21 E
Calf Cyn 7	43-019-31168	SE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 3, T 20 S, R 21 E
Calf Canyon 11	43-019-31209	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 2, T 20 S, R 21 E

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

7/22/2004

FROM: (Old Operator):
 N2475-ABS Energy, LLC
 PO Box 307
 Farmington, NM 87499
 Phone: 1-(

TO: (New Operator):
 N2650-Elk Production, LLC
 770 S Post Oak Lane, Suite 320
 Houston, TX 77056
 Phone: 1-(713) 751-9500

CA No.**Unit:****WELL(S)**

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
STATE 32-1	32	200S	220E	4301930347	8206	state	GW	P
FEDERAL 1-10	10	200S	210E	4301930484	8141	Fed	GW	S
CALF CANYON 5	11	200S	210E	4301930393	2490	Fed	OW	TA
FEDERAL 11-1	11	200S	210E	4301930485	8142	Fed	GW	P
FEDERAL 13-1	13	200S	210E	4301930348	8146	Fed	GW	TA
FEDERAL 14-1	14	200S	210E	4301930430	8169	Fed	GW	P
FEDERAL 14-1A	14	200S	210E	4301930436	8150	Fed	GW	TA
FEDERAL 14-2	14	200S	210E	4301930487	8151	Fed	GW	P
FEDERAL 14-3	14	200S	210E	4301930488	8152	Fed	GW	P
FEDERAL 15-1	15	200S	210E	4301930585	11391	Fed	GW	TA
FEDERAL 23-1	23	200S	210E	4301930355	11393	Fed	GW	P
FEDERAL 23-2	23	200S	210E	4301930586	8140	Fed	GW	P
FEDERAL 23-3	23	200S	210E	4301930588	8157	Fed	GW	P
FEDERAL 24-3	24	200S	210E	4301930432	11395	Fed	GW	P
FEDERAL 24-2	24	200S	210E	4301930530	8159	Fed	GW	P
FEDERAL 25-1	25	200S	210E	4301930359	11394	Fed	GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8170	Fed	GW	S
FEDERAL 25-2	25	200S	210E	4301930587	11392	Fed	OW	S
FEDERAL 19-3	19	200S	220E	4301930302	8201	Fed	GW	TA
FEDERAL 30-1	30	200S	220E	4301930429	8203	Fed	GW	S
FEDERAL 31-1A	31	200S	220E	4301930308	8204	Fed	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/17/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/17/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/20044. Is the new operator registered in the State of Utah: YES Business Number: 5693065-01615. If **NO**, the operator was contacted on:6a. (R649-9-2)Waste Management Plan has been received on: to follow6b. Inspections of LA PA state/fee well sites requested on: 8/31/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM applied for BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 8/31/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/31/2004
3. Bond information entered in RBDMS on: 8/31/2004
4. Fee/State wells attached to bond in RBDMS on: 8/31/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B000963

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B000969
2. The **FORMER** operator has requested a release of liability from their bond on: TLA held
The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/1/2004

COMMENTS:

Elk Production, LLC
770 South Post Oak Lane, Suite 320
Houston, Texas 77056

Telephone (713) 751-9500

Facsimile (713) 751-9501

August 31, 2004


Mr. John Baza
Associate Director of Oil & Gas
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Dear Mr. Baza:

Please find attached seven "Sundry Notices" for work being proposed on various wells in the Cisco Dome Field. If you have any questions regarding the attached Sundry Notices, please feel free to contact me.

These Sundries have also been sent to the Bureau of Land Management office in Moab Utah for their approval.

Regards,



Tom Young
Vice President – Operations

TY:kn

Enc.

RECEIVED

SEP 02 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **UTV 02140A**
008141

6. If Indian, Allottee or Tribe Name
—

7. If Unit or CA/Agreement, Name and/or No.
—

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EIK Production LLC

3a. Address

770 So. Post Oak Ln STE 320

3b. Phone No. (include area code)

Houston TX 77056

713 751 9500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/5W, Sec 10, 20S, 21E

1552' FSL & 685' FWL

39.078154 - 109.58936

8. Well Name and No.

Federal #1-10

9. API Well No.

43 019 30484 00 00

10. Field and Pool, or Exploratory Area

Greater Cisco / Dakota

11. County or Parish, State

Grand County Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Additional
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Salt Wash Zone

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Expect to start work on well mid August 2004.
Expect to complete work within one week

1. Perforate and Test Salt Wash zone
in wellbore 3080' - 3110'

2 Re-establish commingled production from all
zones.

3 Evaluate for possible free stimulation.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tom C Young

Title **VP operations**

Signature

Tom C Young

Date **8-6-04**

RECEIVED

SEP 02 2004

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the

Utah Division of
Oil, Gas and Mining

Date

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date **9/10/04**
By: **Dea KV**
Cause No. **102-16B**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **Elk Production, LLC**3a. Address
770 S. Post Oak Lane #320, Houston, TX 770563b. Phone No. (include area code)
(713)751-9504. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See attached

5. Lease Serial No.

~~UTU-2140A~~ **LITU02140A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple9. API Well No.
See attached

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Grand County, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator from ABS Energy, LLC to Elk Production, LLC effective July 22, 2004

Elk's BLM Bond # is

UTB000135RECEIVED
MOAB FIELD OFFICE
2004 AUG 16 P 4:41
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct
-
- Name (Printed/Typed)

Richard P. CristTitle **Executive Vice President**

Signature

Richard P. Crist

Date

8/12/04**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

ACCEPTEDDivision of Resources
Moab Field Office

Date

AUG 25 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Conditions Attached

RECEIVED

SEP 07 2004

DIV. OF OIL, GAS & MINING

ATTACHMENT TO SUNDRY NOTICE

Wells Located on UTU-02140A

<u>Well Name</u>	<u>API #</u>	<u>Location</u>
Federal 1-10 ✓	43-019-30484	NW¼SW¼, Sec. 10, T20S, R21E
Federal 10-2 ✓	43-019-31210	NE¼SW¼, Sec. 10, T20R, R21E
Federal 11-1 ✓	43-019-30485	NW¼SW¼, Sec. 11, T20S, R21E
Federal 11-2 ✓	43-019-30882	SE¼SE¼, Sec. 11, T20S, R21E
Federal 11-3 ✓	43-019-30884	SW¼SW¼, Sec. 11, T20S, R21E
Federal 12-1 ✓	43-019-30881	SW¼SW¼, Sec. 12, T20S, R21E
Federal 13-1 ✓	43-019-30348	SW¼SW¼, Sec. 13, T20S, R21E
Federal 13-2 ✓	43-019-30673	SE¼NW¼, Sec. 13, T20S, R21E
Federal 13-3 ✓	43-019-30883	NW¼NE¼, Sec. 13, T20S, R21E
Federal 13-4 ✓	43-019-30885	NW¼SE¼, Sec. 13, T20S, R21E
Federal 14-1 ✓	43-019-30430	NW¼NW¼, Sec. 14, T20S, R21E
Federal 14-1A ✓	43-019-30436	NW¼NW¼, Sec. 14, T20S, R21E
Federal 14-2 ✓	43-019-30487	NE¼NE¼, Sec. 14, T20S, R21E
Federal 15-1 ✓	43-019-30585	NE¼SE¼, Sec. 15, T20S, R21E
Federal 15-2 ✓	43-019-30636	NW¼NW¼, Sec. 15, T20S, R21E
Federal 15-3 ✓	43-019-30637	NE¼NE¼, Sec. 15, T20S, R21E
Federal 15-4 ✓	43-019-30887	SW¼SW¼, Sec. 15, T20S, R21E
Federal 22-1 ✓	43-019-30625	SE¼NE¼, Sec. 22, T20S, R21E

Elk Production, LLC
All Wells on Lease
Sections 10, 11, 12, 13, 14, 15 and 22, T20S, R21E
Lease UTU02140A
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leases which would entitle the applicant to conduct operations thereon.

Be advised that Elk Production, LLC is considered to be the operator of all wells on lease UTU02140A effective July 22, 2004, and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for these well is provided by UTB000135 (Principal – Elk Production, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.



RECEIVED

JAN 31 2005

OIL, GAS & MINING

January 25, 2005

Mr. Eric Jones
United States Department of Interior
Bureau of Land Management
Moab Field Office
82 East Dogwood Ave.
Moab, Utah 84532

Dear Mr. Jones:

Please find attached three copies each of "Sundry Notices" for work completed on four wells in the Cisco Dome field. On one of the four wells perforations were added and a Form 3160-4 is included for that well. Two of the four workovers were on wells which had been off production for some time. We were unable to establish production with the work done on these two wells and they remain shut in while we evaluate other options. A fourth well which had also been off production for a good number of years was returned to production by installing a pump to remove fluid build up. If you have any questions regarding the attached Sundry Notices, please feel free to contact me at my office at 303/ 296-4505 or on my cellular 303/ 868-9944.

Sincerely,

Tom Young
Vice President – Operations

cc: **Mr. John Baza**
Associate Director of Oil & Gas
Utah Division of Oil, Gas, and Mining.
1594 west North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 31 2005

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Elk Production LLC

3a. Address
1401 17th. Street, Suite 700, Denver Colorado, 802023b. Phone No. (include area code)
303 296 45054. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1552' FSL & 685'FWL, NW/SW Section 104, T20S, R21E

5. Lease Serial No.

UTU 02140A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Federal #1-10

9. API Well No.

43 019 30484 00 00

10. Field and Pool, or Exploratory Area

Greater Cisco Dakota

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This workover was begun 10/1/04. A swab test of the well was attempted. As no seating nipple had been run in the tubing, on a "dummy" run the weight bars unknowingly went out the bottom of the tubing. While being pulled up hole the bars snagged the end of the tubing parting the sand line. While fishing the swab tools it was found that an obstruction which was later determined to be a CIBP existed at 2742'. All zones were swab tested with no significant oil or gas shows noted at this time. This obstruction was milled over and pushed down on top of a second obstruction at 2801' which has now been assumed to be a second CIBP. This was drilled out and pushed to bottom. The files did not record the event but apparently the well had been drilled out and deepened a short ways below the casing shoe at some time in the past. While running a GR/ CCL in preparation to perforate the Salt Wash interval, it was noted that perforations were already present across 3080- 3110', the new zone of interest. A swab test of this interval was made indicating 100% water.

At this point (11/12/04) the operation was temporarily suspended to evaluate further options.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tom C. Young

Title VP Operations

Signature

Date

1-25-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: Elk Production, LLC. Account: N2650 Today's Date: 09/16/2008

Problems:

- ☐ Late Report(s)
☐ Inaccurate Report(s)
☐ Incomplete Report(s)
☒ Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

43 019 30484
 Federal 1-10
 20S 21E 10

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
 RAM
 Well File
 CHD

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

ATTACHMENT

Operator: Elk Production, LLC. Account: N2650 Today's Date: 09/16/2008

[illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-02140-A

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Elk Production, LLC

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

7. If Unit of CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Federal 1-10

9. API Well No.
4301930484

10. Field and Pool or Exploratory Area
Greater Cisco/Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1552' FSL, 685' FWL
NWSW Section 10-T20S-R21E

11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Cancel Scheduled Work
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

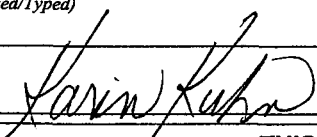
As follow-up to Elk's sundry 1/25/2005, the subject well has been shut in since an attempted workover was performed in 10/2004. Currently Elk has no plans to work on this well for remainder of 2008. Should the evaluation of the well be completed, Elk will submit a Notice of Intent Sundry for any future plans.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Karin Kuhn

Title Sr. Engineering Technician

Signature



Date 10/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 06 2008

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/1/2011

FROM: (Old Operator):

N2650-Elk Production, LLC
 1401 17th Street, Suite 700
 Denver, CO 80202

Phone: 1 (303) 296-4505

TO: (New Operator):

N3785-SEP - Cisco Dome LLC
 1245 Brickyard Rd, Suite 210
 Salt Lake City, UT 84106

Phone: 1 (435) 940-9001

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 54 WELLS								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/6/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/6/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/18/2011
- Is the new operator registered in the State of Utah: Business Number: 7934251-0160
- (R649-9-2)Waste Management Plan has been received on: Requested 9/21/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/20/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/20/2011
- Bond information entered in RBDMS on: 9/6/2011
- Fee/State wells attached to bond in RBDMS on: 9/21/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000465
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 1481053, 1481056 and 1481054
- The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: SEP - CISCO DOME, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd., Ste 210 CITY Salt Lake City STATE UT ZIP 84106		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 940-9001		8. WELL NAME and NUMBER: See attached list
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Grand County		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Previous Operator:
Elk Production, LLC
1401 7th Street, Suite 700
Denver, Colorado 80202
303-296-4505

New Operator:
SEP - CISCO DOME, LLC
1245 Brickyard Rd., Ste. 210
Salt Lake City, UT
435-940-9001

Utah DOGM Bond # Thunderbird 2: 1481053-1481056; State 32-1; 1481054
BLM Bond # 4TB000465

effective 8/1/2011

SEP - CISCO DOME, LLC representative:

Name (Please Print): David Lillywhite

Signature

Title: President

Date

NAME (PLEASE PRINT) John Whisler

TITLE Chief Executive Officer

SIGNATURE

DATE

(This space for State use only)

APPROVED 9/30/2011

Earlene Russell

Division of Oil, Gas and Mining (See Instructions on Reverse Side)
Earlene Russell, Engineering Technician

(5/2000)

RECEIVED

SEP 06 2011

DIV. OF OIL, GAS & MINING

ELK PRODUCTION, LLC (N2650) to SEP-Cisco Dome, LLC (N3785)
effective 8/1/2011

well name	sec	twp	rng	api	entity	well	stat
THUNDERBIRD 1	32	200S	240E	4301930058	10339	OW	P
FEDERAL 19-3	19	200S	220E	4301930302	8201	GW	TA
FEDERAL 31-1A	31	200S	220E	4301930308	8204	GW	P
STATE 32-1	32	200S	220E	4301930347	8206	GW	P
FEDERAL 13-1	13	200S	210E	4301930348	8146	GW	TA
FEDERAL 23-1	23	200S	210E	4301930355	11393	GW	P
FEDERAL 25-1	25	200S	210E	4301930359	11394	GW	S
CALF CANYON 5	11	200S	210E	4301930393	2490	OW	TA
FEDERAL 30-1	30	200S	220E	4301930429	8203	GW	S
FEDERAL 14-1	14	200S	210E	4301930430	8169	GW	P
FEDERAL 24-3	24	200S	210E	4301930432	11395	GW	S
FEDERAL 14-1A	14	200S	210E	4301930436	8150	GW	TA
FEDERAL 1-10	10	200S	210E	4301930484	8141	GW	S
FEDERAL 11-1	11	200S	210E	4301930485	8142	GW	P
FEDERAL 14-2	14	200S	210E	4301930487	8151	GW	S
FEDERAL 14-3	14	200S	210E	4301930488	8152	GW	S
FEDERAL 24-2	24	200S	210E	4301930530	8159	GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8170	GW	S
FEDERAL 15-1	15	200S	210E	4301930585	11391	GW	TA
FEDERAL 23-2	23	200S	210E	4301930586	8140	GW	P
FEDERAL 25-2	25	200S	210E	4301930587	11392	OW	S
FEDERAL 23-3	23	200S	210E	4301930588	8157	GW	S
FEDERAL 22-1	22	200S	210E	4301930625	8156	GW	P
FEDERAL 15-2	15	200S	210E	4301930636	8154	GW	S
FEDERAL 15-3	15	200S	210E	4301930637	8155	GW	S
FEDERAL 13-2	13	200S	210E	4301930673	8147	GW	S
FEDERAL 25-4	25	200S	210E	4301930743	8181	GW	S
FEDERAL 23-4	23	200S	210E	4301930760	8158	GW	P
FEDERAL 18-1	18	200S	220E	4301930875	8200	GW	S
FEDERAL 14-4	14	200S	210E	4301930878	8153	GW	S
FEDERAL 12-1	12	200S	210E	4301930881	8145	GW	S
FEDERAL 11-2	11	200S	210E	4301930882	8143	GW	S
FEDERAL 13-3	13	200S	210E	4301930883	8148	GW	TA
FEDERAL 11-3	11	200S	210E	4301930884	8144	GW	S
FEDERAL 13-4	13	200S	210E	4301930885	8149	GW	TA
FEDERAL 15-4	15	200S	210E	4301930887	10140	GW	TA
FEDERAL 19-1A	19	200S	220E	4301930896	8201	GW	TA
FEDERAL 24-4	24	200S	210E	4301930900	8208	GW	TA
FED 3-675	10	200S	210E	4301931094	303	GW	S
FEDERAL 10-2	10	200S	210E	4301931210	8207	GW	TA
FEDERAL 14-6	14	200S	210E	4301931421	14803	GW	P
FEDERAL 14-7	14	200S	210E	4301931422	14780	GW	P
FEDERAL 24-6	24	200S	210E	4301931423	14779	GW	S
FEDERAL 23-6	23	200S	210E	4301931424	14848	GW	S
FEDERAL 15-8	15	200S	210E	4301931434	15006	GW	P
FEDERAL 15-7	15	200S	210E	4301931435	14868	GW	S
FEDERAL 14-5	14	200S	210E	4301931436	14805	GW	P
FEDERAL 11-6	11	200S	210E	4301931437	14869	GW	P
FEDERAL 14-8	14	200S	210E	4301931439	14804	GW	P
FEDERAL 22-2	22	200S	210E	4301931440	14847	GW	S
FEDERAL 15-5	15	200S	210E	4301931441	14952	GW	S
FEDERAL 23-5	23	200S	210E	4301931442	15007	GW	P
FEDERAL 24-5	24	200S	210E	4301931443	14960	GW	P
FEDERAL 25-5	25	200S	210E	4301931444	14849	GW	S

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **SEP - CISCO DOME, LLC**

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**T20S-R21E
Sec 10- NWSW**

5. Lease Serial No.
UTU-02140A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Federal 1-10

9. API Well No.
4301930484

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator

Previous Operator:
Elk Production, LLC
1401 17th Street, Ste 700
Denver, Colorado 80202
303-296-4505

New Operator:
SEP - CISCO DOME, LLC
1245 Brickyard Rd., Ste. 210
Salk Lake City, Utah 84106
435-940-9001

Please be advised that SEP-CISCO DOME, LLC is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by **UTB 000 465**.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Lillywhite

Title **President**

Signature

Date

7/28/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Title **Division of Resource**

Date

9/19/11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Mcab Field Office
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Conditions Attached

SEP-Cisco Dome, LLC

Lease UTU02140A

Wells 1-10, 10-2, 11-1, 11-2, 11-3, 11-6, 12-1, 13-1, 13-2, 13-3, 13-4, 14-1, 14-1A, 14-2, 14-5, 14-6, 14-7, 15-1, 15-2, 15-3, 15-4, 15-5, 15-7, 15-8, 22-1 and 22-2

Sections 10, 11, 12, 13, 14, 15 and 22, T20S, R21E

Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that SEP-Cisco Dome, LLC is considered to be the operator of the above wells effective September 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000465 (Principal – SEP-Cisco Dome, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/1/2011

FROM: (Old Operator): N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	TO: (New Operator): N3785-SEP - Cisco Dome LLC 1245 Brickyard Rd, Suite 210 Salt Lake City, UT 84106 Phone: 1 (435) 940-9001
---	--

CA No.				Unit:		CALF CANYON		
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 10 WELLS								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/6/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/6/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/18/2011
- Is the new operator registered in the State of Utah: Business Number: 7934251-0160
- (R649-9-2) Waste Management Plan has been received on: Requested 9/21/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/20/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/20/2011
- Bond information entered in RBDMS on: 9/6/2011
- Fee/State wells attached to bond in RBDMS on: 9/21/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000465
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number
- The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

ELK PRODUCTION, LLC (N2650) to SEP-Cisco Dome, LLC (N3785)
effective 8/1/2011

well_name	sec	twp	rng	api	entity	well	stat
CALF CANYON 1	03	200S	210E	4301930298	11666	OW	S
FEDERAL 675-1	10	200S	210E	4301930376	11666	OW	S
CALF CANYON 4	11	200S	210E	4301930392	2515	OW	S
CALF CYN 7	03	200S	210E	4301931168	11666	GW	S
FEDERAL 675 4	10	200S	210E	4301931187	11666	OW	P
CALF CANYON 8	03	200S	210E	4301931197	16780	GW	S
FEDERAL 675 5	10	200S	210E	4301931199	11666	OW	S
CALF CANYON FED 10	03	200S	210E	4301931203	11666	OW	S
FEDERAL 675-6	09	200S	210E	4301931208	11666	OW	S
CALF CANYON 11	03	200S	210E	4301931209	15278	GW	S

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

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☐ Oil Well ☒ Gas Well ☐ Other

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3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**T20S-R21E
Sec 10- NWSW**

5. Lease Serial No.
UTU-02140A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
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9. API Well No.
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10. Field and Pool, or Exploratory Area

11. County or Parish, State
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Please be advised that SEP-CISCO DOME, LLC is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by **UTB 000 465**.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Lillywhite

Title **President**

Signature

Date

7/28/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Title **Division of Resource**

Date

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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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(Instructions on page 2)

Conditions Attached

SEP-Cisco Dome, LLC

Lease UTU02140A

Wells 1-10, 10-2, 11-1, 11-2, 11-3, 11-6, 12-1, 13-1, 13-2, 13-3, 13-4, 14-1, 14-1A, 14-2, 14-5, 14-6, 14-7, 15-1, 15-2, 15-3, 15-4, 15-5, 15-7, 15-8, 22-1 and 22-2

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Grand County, Utah

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This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-02140A			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: SEP CISCO DOME LLC		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd Ste 210 , Salt Lake City, UT, 84106		8. WELL NAME and NUMBER: FEDERAL 1-10			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1552 FSL 0685 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 10 Township: 20.0S Range: 21.0E Meridian: S		9. API NUMBER: 43019304840000			
9. FIELD and POOL or WILDCAT: GREATER CISCO		COUNTY: GRAND			
STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/1/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. SEP-Cisco Dome, LLC hereby provides notice of intent to plug and abandon the subject well per the attached procedure. If approved, this work will be scheduled for completion prior to August 1, 2014.					
<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining Date: May 01, 2014 By: </div>					
NAME (PLEASE PRINT) Ellis Peterson		PHONE NUMBER 435 940-9001			
SIGNATURE N/A		TITLE Sr Petroleum Engineer			
DATE 4/24/2014					

**SEP – Cisco Dome, LLC
P&A Procedure
Federal 1-10
Greater Cisco Field**

PERTINENT INFORMATION

Location: NWSW Section 10
Township 20 South, Range 21 East
Grand County, Utah
1552' FSL, 685' FWL

Elevation: 5547' GL, 5557' KB (10' KB)

TD: 3463' KB

PBTD: 3451' KB

API No.: 43-019-30484

Casing: 8-5/8", 24.0#, K-55, @ 261', cemented to surface
4-1/2", 10.5#, J-55 @ 3451', cemented with 250 sks to 2300'

Tubing: Unknown number of joints of 2-3/8", 4.7#

Production Casing Specs: 4-1/2", 10.5#, J-55, R-3, ID: 4.052", Drift: 3.927", Collapse: 4010 psi, Burst: 4790 psi (70% 3353 psi)

Tubing Specs: 2-3/8", 4.7#, J-55, ID: 1.995", Drift: 1.901", Collapse: 8,100 psi, Burst: 7,700 psi (80% 6,160 psi), Joint: 72,000 lbs (80% 57,600 lbs)

Capacities:	4-1/2"	0.01596 Bbls/ft	0.08956 ft ³ /ft
	2-3/8"	0.00387 Bbls/ft	0.02171 ft ³ /ft
	4-1/2" x 2-3/8"	0.01047 Bbls/ft	0.05879 ft ³ /ft

BH Temperature: 115°F @ 3000'

Completed Intervals: Dakota: 2699' – 2703' (4'), 2732' – 2740' (8')
Morrison: 2859' – 2864' (5'), 3080' – 3110' (30'), 3246' – 3254' (8')

PROCEDURE

1. MIRU service unit.
2. POOH with tubing.
3. RIH with a 4-1/2" cement retainer on tubing and set it at 2649' KB.
4. Fill 4-1/2" casing with 9 ppg mud.

5. Mix and pump 50 sks (10 Bbls) of cement and displace so 45 sks (9 Bbls) of the cement go below the cement retainer. Pull out to dump other 5 sks (1 Bbl) of cement on top of cement retainer.
6. POOH with tubing and setting tool.
7. RIH with mechanical casing cutter and cut holes in 4-1/2" casing at 311' KB.
8. Fill hole with 9 ppg mud.
9. Mix and pump 110 sks of cement down 4-1/2" casing or until cement circulates out surface casing.
10. Cut all casing off 3' below ground level and weld a plate showing well name, location, and API Number to casing.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-02140A
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PHONE NUMBER: 801-657-5780 Ext		9. FIELD and POOL or WILDCAT: GREATER CISCO
COUNTY: GRAND		STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/24/2015				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well Pluggers, Inc. (contractor) finished plugging this well on 4/24/2015 as follows: Set a CICR at 2649' and filled 4-1/2" casing with 9 ppg mud. Pumped 100 gallons 7-1/5% HCl acid below CICR and in perforations. Mixed and pumped 50 sacks of Class B cement with 40 sacks placed below CICR and 10 sacks on top of CICR. Pressure tested casing and found a leak in 4-1/2" casing between 1400' and 1500'. Mixed and pumped 25 sacks of Class B cement and spotted cement with bottom of cement at 1500'. Displaced 15 sacks (3 Bbls) of cement out casing leaks to leave 10 sacks cement in 4-1/2" casing. Pressure tested 4-1/2" casing to 250 psi with no leak. Cut 4-1/2" casing at 311'. Mixed and pumped 120 sacks of Class B cement to set 311' surface plug. Cut off wellhead 3' below ground and installed cover plate with well information.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

May 14, 2015

NAME (PLEASE PRINT) Chris Pell	PHONE NUMBER 801 441-3082	TITLE Operations Engineer
SIGNATURE N/A	DATE 5/11/2015	

DAILY WORK REPORT

WELL PLUGGERS, INC.
(970) 250-4118P.O. BOX 304
LOMA, CO 81524

Well Pluggers, Inc.

NO. N^o 6561Customer Sep Cisco Dome LLCDate 4-24-15Well / Lease Fed. 1-10State UT

Work Order No. _____ Time _____ To _____ Area _____

Field CISCORig No. #1

START FINISH

HOURS	DESCRIPTION
	Set 4 1/2" Cement Retainer at 2649'
	FILL 4 1/2" Casing with 9 th gal mud
	Pump 100 gal 7 1/2% HCL Acid Below CIRC in perds.
	Mix & Pump 50 sks Cement, 40 sks Below CIRC. 10 sks on top
	Test Casing. Hole in 4 1/2" Casing Between 1400' - 1500'
	Spot 25 sks (366L) Cement From 1400' - 1500'
	Pump 15 sks (366L) cement through hole, leave 10 sks in 4 1/2"
	Top of Cement at 1275'
	Test Casing to 250 psi (OK)
	Cut Casing at 311'
	Mix & Pump 120 sks Cement. circulate Cement to Surface
	Cut wellhead off & install Dry hole Plate.

TOOL BOX SAFETY MEETING TOPIC:

CHARGE RECORD

Rig Time _____ Hrs. @ _____ Per Hr. \$ _____	
Crew Travel x. \$ _____	
Mud Pump x Tank \$ _____	
Power Swivel x \$ _____	
J.U. Head x \$ _____	
Blow-out Preventer x \$ _____	
Flanges x \$ _____	
Tool Pusher \$ _____	
Mud Tank x \$ _____	
Power Rod Tongs x \$ _____	
Fuel _____ Gals. @ _____ Per Gal. \$ _____	
Pipe Dope @ _____ Per Trip \$ _____	
Paint @ _____ Per Trip \$ _____	
Stripper Rubber _____ # @ \$ \$ _____	

Fishing Tool x. \$ _____	
Light Plant x. \$ _____	
Swab Cups _____ # @ \$ \$ _____	
Swab Cups _____ # @ \$ \$ _____	
Oil Svn Rbr _____ # @ \$ \$ _____	
TBG Wiper Rubber _____ # @ \$ \$ _____	
Rod Wiper Rubber _____ # @ \$ \$ _____	
Permit (# _____) @ \$ \$ _____	
Other \$ _____	
Other \$ _____	
Other \$ _____	
Other \$ _____	
Other \$ _____	
Colorado Sales Tax x _____ % \$ _____	

Total Charges Bid \$ 10,000⁰⁰

CHARGE RECORD

Type Well Head _____	Mud Anchor _____	No. & Size Rods _____
Packer Settings _____	Size Tubing _____	No. & Size Subs _____
Type Packer _____	Subs _____	Pump Description (out) _____
No. Jts. Tubing _____	Perf. Nppl. _____	(in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

OPERATOR:

DERRICKMAN:

FLOOR HAND:

FLOOR HAND:

RIG TRAVEL TOTAL